ſ	NO. OF COPIES RECEIVED	5-NMOCC		\	
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
ļ	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT PLAND COMPONITION FUNCHASED ALL THE ASSETS OF BOTH Lamar Youcking, Inc. and Inland Crude, INC. THIS PURCHASE INCLUDED TO S. C. C. PERMIT # 670 WHICH HAS BELL TO ANSPERRED TO		AFURCHASED ALL THE ASSETS	
	I RANSPORTER OIL				
	GAS				
1.	OPERATOR INLAND CORPORATION.		•		
1.	Operator INIAND CORPORATION				
	Address				
	2820 Central Ave., S.E., Albuquerque, New Mexico				
	Reason(s) for filing (Check proper box		Other (Please explain)	hange of Corporation R. Reese & Assoc.,	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		oleum Consultants,	
	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease State, Federal or Fee Federal	
	Kenney SI	(70303)	TTCO Garrah	State, Federal of Fee	
		50 Feet From The South Line	e and 1850 Feet From	The West	
	Line of Section 23 To	wnship 24N Range 7	W , NMPM, Rio A	Triba County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas A or Dry Gas		236 Petroleum Plaza Bldg. Farmington Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural		Box 997, Farmingto	n, New Mexico	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		8-10-61	
	give location of tanks.	K 23 24N 7W	yes		
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	on - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(22) 1112, 1117, 611, 626,	-			
	Perforations	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	l and must be equal to or exceed top allow-	
	OII. WELL Date First New Oil Run To Tanks Date of Test.		Producing Method (Flow, pump, gas lift, etc.)		
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size of LTIVE	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MOF	
				OCT 1 8 1965	
	GAS WELL			OIL COM. COM	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condense Si	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OCT 18 1965 APPROVED, 19		
			TITLE		
	Original Signed by Lewis C. Jameson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply.		
	(Signature) Vice President (Title) 10-11-65 (Date)				
			completed wells.		