

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kenney 23

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook/Gallup

11. SEC., T., R., & OR BLK. AND
SURVEY OR AREA

Section 23, T24N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR

143 Union Blvd - Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

1500' FSL & 1550' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6710' KB, 6698' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) T&A (Gallup Formation)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to T&A this well via the following procedure (see attached schematic for details):

1. Wireline or tubing set a CIBP @ 5250' (48' above top perf).
2. Dump bail or spot 7 sxs Class 'G' cement on CIBP (approximately 50' of cmt on CIBP).
3. Displace natural fluid out of csg w/inhibited pkr fluid. SI well and T&A well.
4. Rehabilitate disturbed surface area, except for required work area.
5. The proposed operation will commence and conclude within 45 days of receipt of approval and a minimum of 48 hrs notice will be given prior to starting.

RECEIVED

SEP 18 1985

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Nance

TITLE District Manager

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 9/10/85

SEP 16 1985

DATE

MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

LEASE Kenney

LOCATION 1500' FSL + 1550' FWL Sec. 23, T24N-R7W

COUNTY Rio Arriba

WELL NO. 23-3

FIELD Escrito-Lybrook

STATE New Mexico

TD 5682' KB 6710'

DF 6709' GL 6698'

8 5/8" SURF. CSG.

@ 215' WITH

150 SACKS.

Sqzd csg leak @ 3600'
w/ 150 SXS cmt (10/2/69)

TOC @ 4930' (CBL)

Proposed top of F 7 SX plug,
@ 5200'

Proposed CIBP setting,
@ 5250'

(5298-5312')

(5322-55')

(5381-93')

(5396-5415')

(5516-40')

(5565-70')

(5578-82')

(5623-43')

4 1/2" CSG. @ 5682'

W/ 150 SXS. 9.5 #/ft

COMPLETION INTERVALS:

WELL HISTORY:

REMARKS: