

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to top of displaced reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

OCT 21 1985

2. NAME OF OPERATOR

Grace Petroleum

BUREAU OF LAND MANAGEMENT

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kenney 23

3. ADDRESS OF OPERATOR

143 Union Blvd., Suite 760, Lakewood, CO 80226

FARMINGTON RESOURCE AREA

9. WELL NO.

3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

RECEIVED

OCT 28 1985

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook/Gallup

11. SEC. T., R., W., OR BLK. AND SURVEY OR AREA

Sec. 23, T24N-R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or depth)

6710' KB, 6698' GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) T&A

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subsequent Sundry for the T&A of the Kenney #23-3

1. (10/12/85) MIRU Service Rig
2. POOH w/ tbg & packer. LD packer
3. PU & RIH w/Baker CIBP. Set @ 5230'
4. Spotted 7 sxs cmt. on top of CIBP
5. Pulled 6 jts. & displaced hole w/packer fluid
6. POOH w/tbg & LD setting tool
7. RIH w/114 jts tbg.
8. SI Well & RD Service Rig (10/15/85)

Expires 10-30-86

RECEIVED  
NOV 01 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Baswell

TITLE Operations Engineer

DATE 10/18/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE 10/30/1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY Sum

\*See Instructions on Reverse Side

$\tau \propto A^3$

DATE  
10/12 To 10/16/85

|              |                  |                               |                 |           |             |                             |          |                       |                  |           |           |  |               |  |           |  |       |  |
|--------------|------------------|-------------------------------|-----------------|-----------|-------------|-----------------------------|----------|-----------------------|------------------|-----------|-----------|--|---------------|--|-----------|--|-------|--|
| PUMP         | OUT              | PUMP NUMBER                   |                 | MAKE      |             | TYPE                        |          | SIZE                  |                  |           |           |  |               |  |           |  |       |  |
|              |                  | PLUNGER SIZE AND TYPE<br>O.D. |                 | TYPE LOCK |             | PREVIOUS 5 P.M.             |          | LENGTH STROKE<br>IN.  |                  |           |           |  |               |  |           |  |       |  |
|              | IN               | PUMP NUMBER                   |                 | MAKE      |             | TYPE                        |          | SIZE                  |                  |           |           |  |               |  |           |  |       |  |
|              |                  | PLUNGER SIZE AND TYPE<br>O.D. |                 | TYPE LOCK |             | PUT WELL ON<br>AM PM S.P.M. |          | LENGTH STROKE<br>INS. |                  |           |           |  |               |  |           |  |       |  |
| CLEAN OUT    | BAILER SIZE O.D. |                               | TYPE AND LENGTH |           | BAILED FROM |                             | TO       |                       | FLUID LEVEL      |           | FT.       |  | AM PM         |  | FT.       |  | AM PM |  |
|              | RECOVERED        |                               |                 |           |             |                             |          |                       | WATER LEVEL      |           | FT.       |  | AM PM         |  | FT.       |  | AM PM |  |
|              |                  |                               |                 |           |             |                             |          |                       | IMPRESSION BLOCK |           | SIZE      |  | STOPPED AT    |  | INDICATES |  |       |  |
| HOIST NUMBER |                  | RIG HOURS                     | TRAVEL TIME     | SAND LINE | CREW ON     | AM PM                       | CREW OFF | AM PM                 | NO. OF MEN       | MAN HOURS | COMPLETED |  | NOT COMPLETED |  |           |  |       |  |

REMARKS (IF MORE SPACE NEEDED, USE BACK SIDE)

10/12/85 DAY 1: Big 'A' Well SERVICE: Move in Rig up - SDFN Dwr: 258<sup>00</sup> CWC: 258<sup>00</sup>

10/13/85 DAY 2: Shut down for Sunday:

10/14/85 DAY 3: WORK 3hrs to RELEASE PACKER, INSTALL BOP, well started Blowing IN, closed in, Killed w/ hot oil TRUCK, POOH w/ 10jts, CQS & Tbg STARTED Blowing IN, RU BJ & tried to Kill w/ WATER, would not Hold, coming in @ 300 to 700" shut down (will Roll hole w/ KCL IN A.M).

Rq: 1498<sup>00</sup> BAKER 160<sup>00</sup> BJ 715<sup>00</sup> est. WTR TRUCK 900<sup>00</sup> est Material: 200<sup>00</sup>  
Dux: \$29.73<sup>00</sup> CWC: \$3231<sup>00</sup>

10/15/85 DAY 4: RU. BL. Kill well, circ. DN Tbg, POOH w/ Tbg, well started blowing on CQS. side, Pump KCL. WTR DN CQS, POOH w/ Tbg, started blowing again, Killed again & started POOH again & stopping every 20 ft to Kill well (over)

PRODUCTION FOREMAN OR ENGINEER

## HEAD WELL PULLER

Carl Hubero

Big A' WELL SERVICE (EO)

## REMARKS (CONTINUED)

10/15/85 DAY 4 CONT: Found PACKER WAS RIH UPSIDED DOWN & IT WAS NOT J'ED  
COMPLETELY TO THE NEUTRAL POSITION; WELL STAYED DEAD AFTER PACKER  
WAS OUT. RIH WITH BAKEN CIBP TO 5230', CIRC DOWN Tbg, Tbg  
CLEAR, SET CIBP, Pull out OF CIBP, SPOT 75X CMT, Pull G/L & CIRC.  
Tbg & C/S W/ PACKER FLUID, POOH & LAY DN SETTING TOOL, RIH W/  
114 J/L & SDFN

Rig. 1853<sup>80</sup> BAKEN 1170<sup>80</sup> BI. 2463.30 WTR TRUCK 400<sup>80</sup> EST.

DWC: 5886<sup>80</sup> CWC: 9117<sup>80</sup>