HO. OF COPIES RECEIVED			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

SANTA FE		FOR ALLOWABLE FOR ALLOWABLE Supersedes Old C-104 and C		
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS	
LAND OFFICE	 			
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
Grace Petroleum Corpor	ation			
	333, 1515 Arapahoe St., D	enver. CO 80202		
Reason(s) for filing (Check proper be		Other (Please explain)		
New Well	Change in Transporter of:	F 1	changed from Inland	
Recompletion	OII X Dry Ga: Casinghead Gas Conden	F: 3 -	Giant Refining Co.	
Change In Ownership	Cusinghead Gas Conden	isure []		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No.: Pool Name, Including Fo	ormation Kind of Leas	e Lease No.	
Reynolds Killarney 24	l Devils Fork Ga	llup State, Federa	or Fee Federal SF080202	
Location			· · · · · · · · · · · · · · · · · · ·	
Unit Letter J; 1	980 Feet From The South Lin	e and 1980 Feet From	The East	
Line of Section 24	ownship 24 North Range 7	West , NMPM, Rio Ari	riba County	
Eline of Section	, in the second			
	RTER OF OIL AND NATURAL GA	S	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of C Giant Refining Co.	or Condensate	P. O. Box 256, Farming		
Name of Authorized Transporter of C	Casinghead Gas X or Dry Gas	Address (Give address to which appro		
El Paso Natural Gas C		P. O. Box 990, Farmington, NM 87401		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	J 24 24N 7W	<u> </u>	5/72	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Designate Type of Comple		1 1	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F-B-1-D-	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	•			
Perforations	-		Depth Casing Shoe	
	THRING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allo	
OIL WELL	able for this de	pith or be for full 24 hours) Producing Method (Flow, pump, sas l		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, 303	,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
•				
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	L			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensats/MMCF	Gravity of Condensate	
	7	Cosing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	County , topoma (once any		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMETIV			્રા તે માં ગુ∂}	
I hereby certify that the rules ar	d regulations of the Oil Conservation	Original Signed by FRANK	T. CHAVEZ	
Commission boun been complied	i with and that the information given the best of my knowledge and belief.	BY		
		TITLE SUPERVISOR DISTRICT	2 5	
		11	compliance with RULE 1104.	
RAHbigains	<u> </u>	De at the annual for all	awable for a newly drilled or deepen	
R. A. Higgins	ignature)	well, this form must be accomp	nanted by a tabulation of the Geviets	
		D ****		

Manager of Production (Title)

October 21, 1983
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions are presented to the second transporter of the second transporter of