Form 3160-5

UNITED STATES

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

	Jicari]	la Cor	ntract	#12
J.	IF INDIAN, AL	LOTTER OF	TRIBE NA	312

Formerly 9–331)	5. LEASE DESIGNATION AND SERIAL NO.				
	BUREAU OF LAND MANA	GEMENT	Jicarilla Contract #12		
SUNDR	Y NOTICES AND REPO	ORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form	m for proposals to drill or to deeper mapplication for PERMIT—"	n or plug back to a different reservoir. for such proposals.)	Jicarilla Apache		
			7. UNIT AGREEMENT HAME		
MELT S ABET	OTEER				
Mobil Desident	in a MW C NW T		S. PARM OR LEASE NAME		
MODIL PRODUCT	ing TX & NM Inc.		Jicarilla Otero		
9 Greenway Pl	laza - Suite 2700 - Ho	ouston, TX 77046	1		
See also space 17 below.)	rt location clearly and in accordance	with any State requirements.	10. FIELD AND POOL, OR WILDCAT		
At surface		RECEIVED	Otero Gallup		
1760 FSL & 17	'50 FWL	FFB 0 + 4000	SURVEY OR ARMA		
		FEB 24 1986	Sec. 21, T-24N, R5W		
4. PERMIT NO.	18. BLEVATIONS (Show	whether pr. st. ca. etc.) 715 BUREAU OF LAND MANAGEMENT	12. COUPTY OR PARISE 18. STATE		
·	KB-6	FARMINGTON RESGURCE AREA			
8 .	Check Appropriate Box To In	dicate Nature of Notice, Report, or	Other Data		
	CB OF INTENTION TO:		SUBSEQUENT SEPORT OF:		
TEST WATER BEUT-OFF	PULL OR ALTER CABING	WATER SHUT-OFF	REPAIRING WELL		
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CABING		
SHOOT OR ACIDIZE	ABANDON®	. SHOOTING OR ACIDIZING	ABANCONMENT*		
REPAIR WELL	CHANGE PLANS		Recompletion X s of multiple completion on Well		
(Other)	[Completion or Recomp	pletion Report and Log form.)		
proposed work. If well nent to this work.) *	I in directionally drilled, give subsu	Il pertinent details, and give pertinent dates urface locations and measured and true vertic	n, including estimated date of starting any cal depths for all markers and sones perti-		
1-17-86	MIRU Flint Rig #206		·		
1 10/10 06	DOM (2.2/0.1)	77 (GTDD 0 6600 - 1206			
1-18/19-86	ok, new PBTD - 6590)' Cl H Neat, PT 1000#-30 min		
	OK, Hew FBID - 0590	•			
1-20-86	Circ hole w/2% filt	ered 2% KCL & FW, TOC 4500+	֥		
1-22-86		@ 5600, 5610-16, 23, 5632-			
	5/00-04, 5/54-56, 5	786-88, 5806-08, 5858-60 (4	15 holes).		
1-23-86	Bkdn 5600-5860 w/10	0 bbl 2% KCL filtered w/50	RCNBS. SWF w/141.036 gal		
		5,000# 20/40 Ottawa sd.	101251 511 W/ 1117050 941		
	4 4				
1-25/26-86	RIH $w/4-1/2$ " Mdl R	pkr on 2-3/8 tbg - set pkr	@ 5514.		
2-4-86	Rel okr & POH w/okr	& that RTH W/2-3/8 SN 0 58	389, TAC @ 5580 on 2-3/8 tbg,		
2 1 00	2x1-1/4x12 pump.	a asg, ran w/2 3/0 bit e 30	300, TAC & 3380 OH 2-3/8 day,		
	, 1 1				
2-5-86	TURN WELL OVER TO P	RODUCTION.			
3. I hereby certify that the	foregoing is true and correct	0.11/4.	A 01 0/		
BIGNED WING	T RUND 717	THE authorized agent	DATE d'dI-86		
(This space for Federal	or State office use)		ACCEPTED FOR RECORD		
APPROVED BY	T I7	TLE	DATE		
CONDITIONS OF APPRO					
			FEB 2 5 1986		

*See Instructions on Reverse Side NMOCC

FARMINGTON RESOURCE AREA