

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions  
verse side)

DATE  
1 7c

Budget Bureau No. 1004-013  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF- 078562

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
BCO, INC.

3. ADDRESS OF OPERATOR  
135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2060 FSL 660 FEL Sec 22; T24N R7W N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6748 Gr.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Lybrook

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Escrito Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
22-24N - 7'W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Plug and abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

XX

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/6/91

Ran in hole with packer and retrievable bridge plug and located 753 feet of bad casing from 3575' to 4328'.

8/7/91

Received plugging instructions from Wayne Townsend at BLM at 4:00 p.m. Notified same of intent to start plugging operation at 8:00 a.m. on August 8, 1991.

8/8/91

Leonard Bixler, Bureau of Land Management, arrived at 8:00 a.m. and witnessed operation. Spotted 192 sacks (368 cubic feet) of Class B cement, 8% gel from 5630' (PVTD) to 1666'. Tested braden head to 500 PSI for 15 minutes. No pressure loss.

8/9/91

Leonard Bixler, Bureau of Land Management, arrived at 8:00 a.m. and witnessed operation. Tagged cement using tubing at 1974 feet. Pressure tested 4 1/2" casing to 500 PSIG for 15 minutes. No pressure loss.

18. I hereby certify that the foregoing is true and correct

SIGNED

James L. Bennett

TITLE

W. J. DUNCAN

DATE

8/14/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEPT 11 1991

DATE

OIL CON. DIV.

\*See Instructions on Reverse

BCO, Inc.  
135 Grant  
Santa Fe, New Mexico 87501

SUNDRY NOTICES AND REPORTS ON WELLS

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8/9/91

Perforated 4 1/2" casing at 1614 feet using two (2) 16 gram charges and 3 1/8" h.c. gun. Established injection rate of 0.25 BPM into perfs at 500 PSI. Ran in hole with tubing and spotted 150 cubic feet (78 sacks) of cement from 1974 to 330 feet. Displaced 65 cubic feet of cement into perfs at 0.25 BPM and 500 PSI. Pressure climbed to 900 PSI at 0 BPM. Could no longer pump into perfs. Shut in with 900 PSI for 45 minutes. Opened well and bled to 0. (Total flow back 0.3 barrels and no flow back after pressure reached 0.) Ran in hole with tubing and tagged cement at 990 feet. Spotted 81 cubic feet (42 sacks of cement) from 1002 feet to 84 feet and laid down remaining tubing. Capped well to surface with 15 sacks and installed plug and abandonment marker. Operation complete.