

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078974
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Standard Oil Co. of Texas Address P. O. Box 1581, Farmington, New Mex.
Lessor or Tract Federal 6-22 Field Undesignated State New Mexico
Well No. 1 Sec. 22 T. 24N R. 7W Meridian NMPM County Rio Arriba
Location 1975 ft. N of S Line and 1937 ft. E of W Line of Section 22 Elevation 7066
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. W. Lantry C. W. Lantry

Date 1-9-58 Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-26, 1957 Finished drilling 12-13, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G')

No. 1, from 5855 to 5876 No. 4, from to
No. 2, from 5881 to 5899 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	411	225	Plug	9.0	225
5 1/2	6020	200	Plug	9.8	200

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 6020 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----~~1-6~~-----, 19~~58~~ Put to producing -----~~1-7~~-----, 19~~58~~

The production for the first 24 hours was 142 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 5% sediment. Gravity, °Bé. 39.8° API

If gas well, cu. ft. per 24 hours ~~***~~----- Gallons gasoline per 1,000 cu. ft. of gas ~~*****~~-----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Beck	, Driller	Murphy	, Driller
McDonald	, Driller		, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>TOPS</u>			
2327			Pictured Cliffs
2429			Lewis Shale
4615			Point Lookout
4864			Mancos Shale
5727			Callup Zone

AT THE END OF COMPLETE DRILLER
LOG, ADD COMMENTS, STATE
WHETHER FROM OR SAMPLES.

AT THE END OF COMPLETE DRILLER'S
LOG, ADD OR SUBTRACT STATE
WHETHER FROM OR TO CHANGES.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dymitted, give date, size, position, and number of shots. If plungers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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