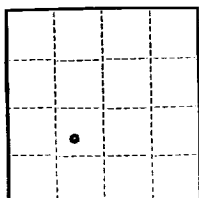


Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078974
Unit K

Sec. 22

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY..... <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 1, 1958

Well No. 6-22 #1 is located 1975 ft. from S line and 1837 ft. from E line of sec. 22

NE 1/4 SW 1/4, Sec. 22 24-N 7-W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Undesignated Rio Arriba County New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7066 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The Federal 6-22 #1 was drilled to a total depth of 6020' (7 7/8" hole) ES log was run. An oil string of 5 1/2" 15.5# casing was cemented at 6020' with 200 sxs cement. Cement plug was left at 5967'. Casing was tested after 30 hrs. with 40 psi, 40 psi loss in 30 min. CR log was run and 5855-5876 and 5881-5889 were perforated with 2 jets per foot. 500 gals mud acid were washed by and reversed out. Fracture treatment consisted of 25,000 gals crude oil and 25,000 lbs. sand in 3 stages at 2800 psi and 35 BPM. The above intervals were reperforated with 2 jets per foot. Two inch tubing was run to 5910'. Well was swabbed in and flowing back load at months end.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of Texas

Address P. O. Box 1249

Houston, Texas

By

Title Field Foreman