J OGG AZEE	: L				
NO. OF CCPIES RECEIVED			5		
DISTRIBUTION					
SANTA FE	1				
FILE	1	4			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	J			
TRANSFORTER	GAS	1			
OPERATOR	/				
PRORATION OFFICE					
Operator					
Bco, Inc.					
Address					
P.O. Box 6	69, S	ant	a E		
Reason(s) for filing	(Check p	roper	box,		
New Well					
Recompletion					

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	-/ - 		REQUEST F	FOR ALLOWABLE		Supersedes Old C-, Effective 1-1-65	104 and C-11
U.S.G.S. •	112	AUTHODIZAT	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		NATUDAL CAS	•	
LAND OFFICE		AUTHORIZAT	ION TO TRAI	NSFORT OIL AND	VATURAL GAS	•	
TRANSPORTER GAS	1			·			
OPERATOR	/				•		
PRORATION OFFICE							
Bco, Inc.				·		·	
P.O. Box 669, S	anta F	e, N.M. 87501					
Reason(s) for filing (Check pr	oper box)		_	Other (Pleas			
New Well		Change in Transpo	orter of: Dry Gas			ansporter and	
Recompletion Change in Ownership		Casinghead Gas X	-	(as Co. Bco ha ter for many y	
f change of ownership give nd address of previous own		·			·		
DESCRIPTION OF WELL	L AND I	LEASE	ell No. Pool Nan	ne, Including Formation	Kii	nd of Lease	
Federal 6-22	***	754 . 1		rito Gallup	Sto	ite, Federal or Fee Fed	ieral
Location			•				
Unit Letter	;	Feet From The	Line	e and	Feet From The _		
Line of Section 22	, Tow	nship 24N	Range 7	W , NMPN	, Rio Arri	iba	County
DESIGNATION OF TRA	SPORT	ER OF OIL AND N	NATURAL GA	S		of this fam is to be	
Name of Authorized Transport	ter of Oil	XXX or Condensat	ie 📋	P.O. Box 669		opy of this form is to be M 87501	; sentj
					opy of this form is to be	sent)	
Bco, Inc.	Bco, Inc. P.O. Box 669 Santa Fe			Santa Fe, N			
If well produces oil or liquids give location of tanks.	·,	Unit Sec. Tv	wp. Rge.	Is qus actually connect	ed? When		<u> </u>
f this production is commin	ngled with Not ap	h that from any other plicable old w	lease or pool, pol, pol				***************************************
Designate Type of Co		Oil Well	Gas Well	New Well Workover	Deepen Ply	ng Back Same Resty.	Diff. Res'v.
Date Spudded		Date Compl. Ready to	Prod.	Total Depth	P.	B.T.D.	Kanada and Lawrence and American
Pool	Name of Producing Formation		rmation	Top Oll/Gas Pay	Tu .	Tubing Depth	
Perforations					De	pth Casing Shoe	n — Andrew Control of the Control of
HOLE SIZE		CASING & TUE		CEMENTING RECOI	T	SACKS CEMEN	
HOLE SIZE		CASING & FOR	JING DIZE				
	,		ę		<u>-</u>		
TEST DATA AND REQU				ter recovery of total volu pth or be for full 24 hour		must be equal to ar exce	ed top allow
OII. WELL. Not applic Date First New Oil Run To T		Date of Test		Producing Method (Flor		0.)	
Length of Test		Tubing Pressure	कि विवेद्याः कारण्यास्य प्रश्लेष्ट कारण्या ।	Costno Pressure	Ch	oke Size	
Actual Prod. During Test		Oll Bbls.		Water - Bbls.	Gc	IS-MCF	-01
						- MAY 1 1	1972
GAS WELL Not App	plicab	le old well		-	····	JOIL CON C	:OM /
Actual Prod, Test - MCF/D		Length of Test		Ebla, Condensate/MMC	P Gr	untity of Condension	
Testing Method (pitot, back)	pr.)	Tubing Pressure		Costno Pressure	Ch	oke Size	
CERTIFICATE OF COM	IPLIANC	CE		OIL		ON COMMISSION	**************************************
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED					
above is true and complet	te to the	best of my knowled	ige and belief.			1.7	
	_				CUPERVISOR		
Harry H	1.71	7 /				liance with RULE 15	
Nany 1	(Slego	sture)	<u> </u>	well, this form mus	it be accompanied	for a newly drilled on by a tabulation of the	io davintion ii despenda
President		•		toats taken on the	well in accordance	SO With RULE 111.	
	(7'11	(le)	Allers der an steller der Steller der der der der der der der der der d	All sections of the state of th	runs form must be completed wells.	e filled out completel	A tol Mirow.

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.