

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. JUL 10 2000

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

2. Name of Operator

Questar Exploration and Production Company

3. Address and Telephone No.

1331 17th Street, Suite Denver, CO 80202

(303) 672-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

K Sec. 22, T 24 N, R. 7 W.
1975' FSL 1837' FWL

5. Lease Serial No.

SF-078974

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Federal 6-22 #1

9. API Well No.

30-039-05384

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County or Parish, State

Rio Arriba NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

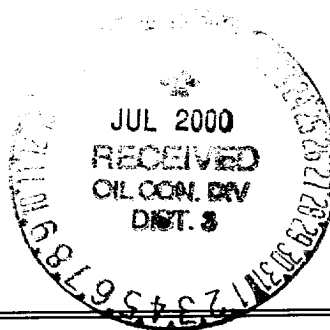
TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Change plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Attached is a copy of the daily P&A report for the subject well. A separate Sundry will be sent when the location has been re-seeded and rehabilitated per BLM/State specifications.



14. I hereby certify that the foregoing is true and correct.

Signed

Gary Ohlman

Title Sr. Petroleum Engineer

Date

7-Jul-00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 14 2000

NMOC

FIELD OFFICE

DAILY OPERATIONS PLUGGING REPORT

TO: GARY OHLMAN
UNIVERSAL RESOURCES CORP.
1331 SEVENTEENTH ST., STE 300
DENVER, CO 80202

FROM: NATHAN CRAWFORD
KEY ENERGY SERVICES
P.O. BOX 900
FARMINGTON, NM 87499

Re: FEDERAL 6-22 #1

5-19-00 MOVE RIG TO LOCATION AND SPOT RIG
5-20-00 WORK ON RIG (TIME NOT CHARGED)
5-22-00 RU RIG. ND WELLHEAD AND NU BOP. WORK TUBING TO RELEASE PACKER /
ANCHOR. LOAD TUBING WITH 3 1/2 BBL OF WATER AND PRESSURE TESTED TUBING
TO 1000 PSI. RIH WITH WIRELINE AND TAGGED AT 1030'. POH. RIH WITH
SANDLINE AND SINKER BAR AND TAGGED AT 1060'. POH. LOAD BACKSIDE AND
PRESSURE TEST CASING TO 500 PSI, PRESSURE LEAK OFF AT A STEADY RATE.
WORK TUBING ROUGHLY FOR 10 MINUTES. ATTEMPT TO PUMP DOWN TUBING
BUT PRESSURE TESTED TO 2000 PSI. PULL 52,000# AND SET WEIGHT IN SLIPS AND
WAIT ON CTU.
5-23-00 STANDBY TIME
5-24-00 ARRIVE ON LOCATION AND WAIT ON CUDD. CUDD SENT CTU ON DIFFERENT JOB.
WAIT ON CTU.
5-25-00 RU CUDD AND RIH TO 5000' WHILE PUMPING .25 BPM AND CLEAN OUT TUBING.
POH AND RD CUDD. RU FLOOR AND WIRELINE UNIT. NOT ABLE TO CUT TUBING
DUE TO LIGHTENING.

COSTS

5-19	\$ 822.50
5-20	N/C
5-22	\$4,302.00
5-23	\$ 600.00
5-24	\$1,267.00
5-25	<u>\$2,120.00</u>
	\$9,131.50

DAILY OPERATIONS PLUGGING REPORT

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UNIVERSAL RESOURCES CORP.
1331 SEVENTEENTH ST., STE 300
DENVER, CO 80202

FROM: NATHAN CRAWFORD
KEY ENERGY SERVICES
P.O. BOX 900
FARMINGTON, NM 87499

Re: FEDERAL 6-22 #1

- 5-24-00 ARRIVE ON LOCATION AND WAIT ON CUDD. CUDD SENT CTU ON DIFFERENT JOB. WAIT ON CTU.
- 5-25-00 RU CUDD AND RIH TO 5000' WHILE PUMPING .25 BPM AND CLEAN OUT TUBING. POH AND RD CUDD. RU FLOOR AND WIRELINE UNIT. NOT ABLE TO CUT TUBING DUE TO LIGHTENING.
- 5-26-00 RIH WITH WIRELINE AND CUT TBG AT 4114' AND POH. STRAPPED OUT WITH 4115' OF TBG. RIH WITH 5 1/2" GAUGE RING TO 4115' AND POH. PU AND RIH WITH 5 1/2" RETAINER AND SET AT 4075'. ESTABLISHED INJECTION RATE BELOW RETAINER AT 1 BPM WITH 1500 PSI. BLM APPROVED CHANGE IN PROCEDURE.

PLUG #1 (4832' - 5554'), SPOTTED 77 SX TO THE END OF THE TBG AND STUNG INTO THE RETAINER. DISPLACED WITH 32.5 BBL WATER TOTAL. STUNG OUT OF RETAINER LEAVING 900 PSI BELOW RETAINER.

PLUG #2 (3975' - 4075'), BALANCED 11 SX CL. B CEMENT ON TOP OF RETAINER. POH. RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 3905'. PU AND RIH WITH RETAINER AND SET AT 3857'. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 1 BPM WITH 1700 PSI.

PLUG #3 (3805' - 3905'), SPOTTED 50 SX TO THE END OF THE TBG AND STUNG INTO THE RETAINER. PLACED 39 SX BELOW AND 11 SX ABOVE RETAINER. POH.

- 5-30-00 WAIT FOR WELDER TO REPAIR MOTOR MOUNT CROSS MEMBER. RIH AND PERFORATED SQUEEZE HOLES AT 2372' AND POH. PU AND RIH WITH 5 1/2" RETAINER. RETAINER SER PREMATURELY AT 484'. POH AND WAIT ON DRILL COLLARS, POWER SWIVEL, AND MILL.

COSTS

5-19	\$ 822.50
5-20	N/C
5-22	\$4,302.00
5-23	\$ 600.00
5-24	\$1,267.00
5-25	\$2,120.00
5-26	\$5,910.00
5-27	\$1,162.00
	<u>\$16,203.50</u>

DAILY OPERATIONS PLUGGING REPORT

TO: GARY OHLMAN
UNIVERSAL RESOURCES CORP.
1331 SEVENTEENTH ST., STE 300
DENVER, CO 80202

FROM: NATHAN CRAWFORD
KEY ENERGY SERVICES
P.O. BOX 900
FARMINGTON, NM 87499

Re: FEDERAL 6-22 #1

5-26-0 RIH WITH WIRELINE AND CUT TBG AT 4114' AND POH. STRAPPED OUT WITH 4115' OF TBG. RIH WITH 5 1/2" GAUGE RING TO 4115' AND POH. PU AND RIH WITH 5 1/2" RETAINER AND SET AT 4075'. ESTABLISHED INJECTION RATE BELOW RETAINER AT 1 BPM WITH 1500 PSI. BLM APPROVED CHANGE IN PROCEDURE.

PLUG #1 (4832' - 5554'), SPOTTED 77 SX TO THE END OF THE TBG AND STUNG INTO THE RETAINER. DISPLACED WITH 32.5 BBL WATER TOTAL. STUNG OUT OF RETAINER LEAVING 900 PSI BELOW RETAINER.

PLUG #2 (3975' - 4075'), BALANCED 11 SX CL. B CEMENT ON TOP OF RETAINER. POH. RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 3905'. PU AND RIH WITH RETAINER AND SET AT 3857'. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 1 BPM WITH 1700 PSI.

PLUG #3 (3805' - 3905'), SPOTTED 50 SX TO THE END OF THE TBG AND STUNG INTO THE RETAINER. PLACED 39 SX BELOW AND 11 SX ABOVE RETAINER. POH.

5-30-00 WAIT FOR WELDER TO REPAIR MOTOR MOUNT' CROSS MEMBER. RIH AND PERFORATED SQUEEZE HOLES AT 2372' AND POH. PU AND RIH WITH 5 1/2" RETAINER. RETAINER SER PREMATURELY AT 484'. POH AND WAIT ON DRILL COLLARS, POWER SWIVEL, AND MILL.

5-31-00 SPOT POWER SWIVEL AND 3 1/4" DRILL COLLARS. PU 6- DRILL COLLARS WITH MILL AND TIH TO 484' AND TAGGED RETAINER. WAS ABLE TO PUSH RETAINER DOWN TO 2440' WITHOUT USING POWER SWIVEL. POH AND LD COLLARS.

PLUG #4 (1982' - 2372'), PU AND RIH WITH RETAINER AND SET AT 2320'. ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER AT 1.5 BPM WITH 1200 PSI. MIXED 161 SX CL. B CEMENT AND PLACED 122 SX BELOW AND 39 SX ABOVE RETAINER. POH.

PLUG #5 (1619' - 1893'), RIH AND PERFORATED SQUEEZE HOLES AT 1893' AND POH. PU AND RIH WITH RETAINER AND SET AT 1849'. ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER AT 1.5 BPM WITH 1200 PSI. MIXED 117 SX CL. B CEMENT AND PLACED 86 SX BELOW AND 31 SX ABOVE RETAINER. POH.

6-01-0 RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 461'.

PLUG #6 (0' - 461'), CIRCULATED HOLE CLEAN WITH WATER. MIXED 163 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD FLOOR AND DUG CELLAR. CUT OFF WELLHEAD. RD RIG, CUT OFF ANCHORS AND MOL.

COSTS

5-19	\$ 822.50
5-20	N/C
5-22	\$4,302.00
5-23	\$ 600.00
5-24	\$1,267.00
5-25	\$2,120.00
5-26	\$5,910.00
5-29	\$1,162.00
5-30	\$5,545.00
5-31	\$3,215.00
	\$24,963.50