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IRANSPORTER	OIL		
	GAS		
OPERATOR			
			_

SANTA FE		L CONSERVATION COMMISSION Form C-104 ST FOR ALLOWABLE Supersedes Old C-104 and C-110			
FILE	AND Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Grace Petroleum Corp	oration				
	te 333, 1515 Arapahoe Str	root Donver CO 90303	1		
Reason(s) for filing (Check proper bo	()	Other (Please explain)			
New Well	Change in Transporter of:	Oil Transporter o	changed from Inland		
Recompletion	OII X Dry Gas	<sup>s</sup> ⊣ Corporation to Gi			
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
Lease Name	Well No. Pool Name, Including Fo	S D. 4	, 20000		
Connie 21	l Escrito Gallup	) State, Federal	or Fee Federal SF078924		
Unit Letter I ; 198	0 Feet From The South Line	a and 660 Feet From 1	The East		
Line of Section 21 To	ownship 24 North Range 7	West , NMPM, Rio Ari	ClDa County		
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which approx			
Giant Refining Co.  Name of Authorized Transporter of Co.	usinghead Gas 🕡 or Dry Gas 🧻	P. O. Box 256, Farmingt Address (Give address to which approx	con, NM 8/401  ved copy of this form is to be sent)		
Grace Petroleum Corpor	Α	1515 Arapahoe St.			
If well produces oil or liquids,	Unit Sec. Twp. Pge.	3 Park Central - Suite Is gas actually connected? Who	333, Denver, CO 80202		
give location of tanks.	I 21 24N 7W	Yes	6/60		
	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Completi	ion – (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth		
The state of the s	,				
Perforations			Depth Casing Shoe		
	<del></del>	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEFINACI	SACKS CEMENT		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pith or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
			Louis State		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas - MCF		
		and the second			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Actual Prod. 1661-MCF/D	Cangin of 194.				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5hut-in)	Choke Size		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION		
		0072 19 1993			
I hereby certify that the rules and regulations of the Oil Conservation					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Uriginal Signed by FRAN	BY Original Signed by FRANK T. (HAVEZ		
		TITLE	77.3		
This form is to be filed in compliance					
If this is a request for allowable for a newly drilled		makin for a nawly drilled or deepened			
R. A. Higgins	well, this form must be accompanied by a tabulation of the well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.				
All sections of this form must be filled out completely			ust be filled out completely for allow-		
(Title) able on new and recompleted with for change		relie.			
October 20, 1983		Fill out only Sections I, II. III, and VI to thange of condition- well name or number, or transporter, or other such change of condition- Separate Forms C-104 must be filed for each pool in multiply			
·		Separate Forms C-104 mu completed wells.	the tree ten ten production of the		