NO. OF COPIES REC	EIVED	i
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104					
	AND / Effective 1			Supersedes Old C-104 and C-110 Effective 1-1-65			
LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				CAS			
				. 3.3			
	TRANSPORTER GAS	┥					
	OPERATOR	1					
ı.	PRORATION OFFICE						
	Operator BANNON ENERGY	BANNON ENERGY INCORPORATED					
	Address						
	3934 F.M. 1960 West, Suite 240, Houston, Texas 77068						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas X Conde					
,		Casinghead Gas X Conde	nsate				
	If change of ownership give name and address of previous owner	Tiffany Gas Company, P.	O. Box 50 Farmington	N N 07/00			
П.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Kind of Ledse						
	Connie 21 1 Escrito Gallup State, Federal or Fee Federal SE078924						
	Unit Letter I 1980 Feet From The South Line and 660 Feet From The East						
	21 2/ North 7 1/2-1						
ı	Line of Section 21 Township 24 North Range 7 West , NMPM, Rio Arriba County						
n.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA					
-	Name of Authorized Transporter of Oil	X or Condensate		roved copy of this form is to be sent)			
	Conoco Inc. Name of Authorized Transporter of Car	singhead Gas 🐧 or Dry Gas	P. O. Box 1429, Bloom	oved copy of this form is to be sent)			
	Bannon Energy Incorpora						
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	Suite 240, Houston, Tx. 77068			
Į	give location of tanks.	I 21 24N 7W	Yest	6/60			
nv 1	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
ן.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
- [Designate Type of Completic			Jan Resy.			
ł	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
1				. wing Septin			
	Perforations			Depth Casing Shoe			
ŀ							
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT						
				OAGIG CEMENT			
ŀ		·		79.3			
r							
v. 7	rest data and request fo		fter recovery of total volume of load of	l and must be equal to en annual en attended			
OIL WELL able for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks Date of Test Producing Method (Figu., Jumin see, lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Cholic St. [4]			
-	Actual Prod. During Teet	Oil-Bhis.	Water-Bble.				
		6.1 25.5 .	OIL CON	A MCI			
DIC. DIV		DIV					
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condenses On/CF				and the same of th			
	Actual Fied. 1981-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
L							
VI. (CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION			
. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	AUG 04 1988				
		6	max) din				
		II BY					
	, ,/		TITLE	ERVISION DISTRICT # 5			
(Signature)			compliance with RULE 1104.				
		If this is a request for allowable for a newly drillow or de-					
_	Operating Agent for Bannon Energy Inc (Title) August 2, 1988		tests taken on the well in accordance with RULE 111.				
			All sections of this form m	All sections of this form must be filled out completely fer allowable on new and recompleted wells.			
•			Fill out only Sections I, II, III, and VI for changes of sware.				