5-NMOCC, A 1 File

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

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J.S.G.S.	AUTHORIZATION TO TRANS	of the party party and the par	
AND OFFICE			
RANSPORTER GAS /			
PERATOR /			
PRORATION OFFICE			
perator	liante The		
Petroleum Consu	Itants, Inc.		07110
Suite 202, 1420	Carlisle, NE, Albuq	merque, New Mexico	8/110
Reason(s) for filing (Check proper box)		Other (Please explain)	·
New Well	Change in Transporter of: Dry Gas		
Recompletion	Oil Dry Gus Casinghead Gas Condense	nte 🗍	
Change in Ownership	Cdsinghedd Gds		
change of ownership give name			
nd address of previous owner			
ESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
Lease Name	well No. Pool Name, including to	State, Federa	or Feerederal SF078924
Connie	1 8502200 0000		
Location I : 198	Feet From The South Line	and 660 Feet From	The Bast
Unit Letter;;	_	- 240	Arriba County
Line of Section 21 Tow	mship 24M Range 7	, NMPM, RIG	REE EDG
	THE PLANTING CAS		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)
Name of Authorized Transporter of Oli	ertation Co. (P/L Div)	P.O. Box 3120, Nid	land, Texas 79701
Name of Authorized Transporter of Cas	singhead Gas K or Dry Gas	Address (Give address to which appro	wed topy of this farm
Petroleum Comsultam	ts. Inc.	Suite 202, 1420 Car	lisle, NE, Albuq., N.M.
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected:	6-60
l of torcks	I 21 24N 7W	Yes	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number.	Plug Back Same Res'v. Diff. Res'v.
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Din. Resiv.
Designate Type of Completic	on – (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.B.
Jan spann		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Pur	
			Depth Casing Shoe
Perforations			
1			
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	CASING & TUBING SIZE	OEPTH SET	
. TEST DATA AND REQUEST	CASING & TUBING SIZE	after recovery of total volume of load of lenth or be for full 24 hours	oil and must be equal to or exceed top allow
T. TEST DATA AND REQUEST	CASING & TUBING SIZE	OEPTH SET	oil and must be equal to or exceed top allow
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load diepth or be for full 24 hours) Producing Method (Flow, pump, ga.	oil and must be equal to or exceed top allow
T. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load of lenth or be for full 24 hours	chose Relation or exceed top allow
OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load diepth or be for full 24 hours) Producing Method (Flow, pump, ga.	Chore Gas - MGS AY 28
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	Chore Gas - MGS AY 28
OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	Chooling and must be equal to or exceed top allow
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TEST DATA AND REQUEST IN OIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a be able for this a continuous pressure) Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load alepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Chooling of Control of Choke Size
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