## 1 File NO. OF COPIES RECEIVED S MINOCC NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 DISTRIBUTION REQUEST FOR ALLOWABLE SANTA FE **AND** FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Petroleum Consultants, Inc. 1420 Carlisle E.E., Suite 202, Albuquerque, hew Nexico £7110 Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ Lease No. II. DESCRIPTION OF WELL AND LEASE Kind of Lease Vell No. Pool Name, Including Formation State, Federal or Federal 88078924 secrito Gallup Connie Location East 660 \_\_\_ Feet From The \_ 1980 Feet From The South Line and Unit Letter County Rio Arriba , NMPM, Range 7 Township 24% 31 Line of Section Name of Authorized Transporter of Oil or Condensate or Condensate Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 1420 Carlisle NS, Suite 202, Albuq. NM Petroleum Consultants, Inc. Is gas actually connected Rαe. Unit If well produces oil or liquids, 6-60 24 7 If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Res'v. Diff. Res'v. IV. COMPLETION DATA New Well Deepen Gas Well Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

TEST DATA AND REQUEST I		Producing Method (Flow, pump, gas	: lift, etc.)
Date First New Oil Run To Tanks	Date of Test		
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		TO THE PARTY OF TH
		Water-Bbls.	Gas - MC
Actual Prod. During Test	Oil-Bbis.		1364
			0 7 1974
			Gravity of Caldensate COM
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Coldensate CON.
Actual Prod. Test-MCF/D			1 1 2 2
	Success (Shut-in)	Casing Pressure (Shut-in)	Choke Siz Old DIS
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
		OU CONSE	RVATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gignature)  President	_
6-25-74	
(Date)	

OIL C	ONSERVATION	COMMISSION
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OIL CONSERVATION COMMISSION  JUN 2 1974
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. 33

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.