

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. NAME OF OPERATOR BCO, Inc.	3. ADDRESS OF OPERATOR 135 Grant Avenue, Santa Fe, New Mexico 87501	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) AT SURFACE 2300 FNL 1570 FEL	5. ELEVATIONS (Show whether OF, TO, OR, ETC.) 6804 GR	6. DEPTH OF WELL (Show whether OF, TO, OR, ETC.) #6	7. UNIT AGREEMENT NAME Lybrook	8. FARM OR LEASE NAME Escrito Gallup S. to 6M	9. WELL NO. #6	10. FIELD AND FUGO, OR WILDCAT Sec. 22 - 24N - 7W	11. SECTION, TOWNSHIP, RANGE, OR OTHER LOCATION Sec. 22 - 24N - 7W	12. COUNTY OR PARISH Rio Arriba	13. STATE N.M.
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RECEIVED

NOV 21 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☒	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	☐
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- November 14, 1986 Set production packer at 500' as we said we would in sundry notice dated November 10, 1986. Determined still had hole in casing permitting gas to get behind casing and pressure up braden head valve.
- November 17, 1986 Re-set production packer at 750'. Still had pressure build-up at bradenhead valve. Also had gas in casing annulus.
- November 18, 1986 Robert Ramirez contacted Errol Becher of the BLM to inform him that production packer would not provide an effective temporary repair. Errol Becher gave verbal approval to set a bridge plug above the shallowest perforations which are at 5450'. We suspect that there may be two holes in the casing. We will locate the hole(s) and repair by squeezing with cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Comptroller

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

DATE 11/19/86

NOV 21 1986

DATE 11/19/86
AREA MANAGER
FARMINGTON RESOURCE AREA