

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      May 21, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company    Lindrith Unit    Well No. 29    in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator)    (Lease)  
E    Sec. 21    T. 24N    R. 3W    NMPM,    South Blanco P.C.    Pool

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

1650'N, 800'W

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8 5/8"	132'	60
5 1/2"	317'	62
1 1/4"	313'	--

County. 4-4-59    Date Drilling Completed 4-10-59  
Elevation 7004'    Total Depth 3187'    ~~XGKC.O.~~ 3151'

Top Oil/Gas Pay 3104' (Perf.)    Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3104-3114; 3122-3130; 3137-3146

Open Hole None    Depth 3181'    Depth Casing Shoe 3134'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1687 MCF/Day; Hours flowed 3

Choke Size 3/4"    Method of Testing: Calculated AOF

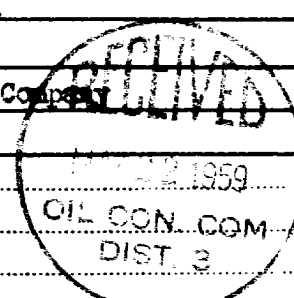
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,560 gallons water & 35,000# sand

Casing 963    Tubing 963    Date first new  
Press. 963    Press. 963    oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 22 1959, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

Original Signed C. D. COX

By: \_\_\_\_\_  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3