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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ (GAS) ALLOWABLE

~~NOT RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Aztec, N.M.

11-5-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

E.L. Fundingsland

Sunico Fed.

Well No. 6

in SE

1/4

NE

1/4

(Company or Operator)

(Lease)

H

Sec. 20

T. 24 N

R. 1 W

NMPM.

South Blanco P.C.

Pool

Unit Letter

Recompletion 11-5-64

11-5-64

Rio Arriba

County. Date Spudded

Date Drilling Completed

Please indicate location:

Elevation 7517

Total Depth 3550

PBTD

Top Oil/Gas Pay 3407

Name of Prod. Form. So. Blanco P.C.

PRODUCING INTERVAL -

PAYZONE 3407-25

Open Hole 3407-3550

Depth Casing Shoe 3407

Depth Tubing 3390

OIL WELL TEST -

Natural Prod. Test: _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 345 MCF/Day; Hours flowed 80 days Choke Size open

Method of Testing (pitot, back pressure, etc.): EL Paso ave MCFD 1964

Test After Acid or Fracture Treatment: 250 E MCF/Day; Hours flowed 3 weeks

Choke Size open Method of Testing: Estimate

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks Whenr lock is taken off.

Oil Transporter None

Gas Transporter El Paso Natural Gas co.

Remarks: Installed intermitter to keep well clean 11-5-64. See 1964 August well test - several hundred pounds difference between tubing and casing - well flow thru casing. Well has been manifolded to flow thru tubing and intermitter installed. (Manifold installed by GL) well has been locked up ever since.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. NOV 4 1964

E.L. Fundingsland

(Company or Operator)

By: N. E. Maxwell Jr.

(Signature)

Title: P.E.

Send Communications regarding well to:

Name: N. E. Maxwell Jr.

405 S. Church St. Aztec, N.M.

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

