

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.

Federal

Well No. 23-1-A, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G

Sec. 23

T. 24N

R. 2W

NMPM, Wildcat

Pool

Unit Letter

Rio Arriba

County. Date Spudded 11-3-58

Date Drilling Completed 11-8-58

Please indicate location:

Elevation 7358 Total Depth 3440' ~~xxxx~~ C.O. 3426'

Top Oil/Gas Pay 3336' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3336-3348; 3364-3370; 3380-3398

Open Hole None Depth 3440' Casing Shoe 3440' Depth 3357' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	121'	100
5 1/2"	3440'	170
1 1/4"	3357'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 469 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water & 30,000# sand.

Casing Press. 726 Tubing Press. 726 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by San Juan Gas Corp. as Gas Federal No. 23-1-A. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Company Federal No. 23-1-A. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 13 1959, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. B. KENNEDY

Title PETROLEUM ENGINEER DIST. NO. 3

Title \_\_\_\_\_

By: \_\_\_\_\_ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

**RECEIVED**

JUL 13 1959

OIL CON. COM.  
DIST. 3

A document featuring a grid with handwritten numbers. The grid has four columns and four rows. The numbers are: Row 1: 1, 1, 1, 1; Row 2: 1, 1, 1, 1; Row 3: 1, 1, 1, 1; Row 4: 1, 1, 1, 1. The numbers are written in a cursive style. The document is oriented vertically. At the bottom, there is a line of text that reads "CIT CONSTRUCTION COMPANY".