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SANTA FE			
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LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			_
ושו ספר	o Nat	farm	(

	SANTA FE  FILE  U.S.G.S.	REQUEST I	DISERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	LAND OFFICE  IRANSPORTER GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	,A3		
I.	Operator	les Compeny				
	El Paso Natural Gas Company  Address					
	Box 990, Farmingt		Other (Please explain)			
	Reason(s) for filing (Check proper box) !lew Well Recompletion Change in Ownership	Change in Transporter of:  Cil Dry Gas  Casinghead Gas Conden:	Change Lease Num	ber from Federal #23-1-A		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Nam	ne, Including Formation	Kind of Lease		
	Lease Name Federal		Blanco P. C.	State, Federal or Fee		
	Location	Nonth	1700 Feet From 5	East		
	Unit Letter <b>G</b> ; <b>180</b>	OO Feet From The North Line	e andFeet From 7	The		
	Line o: Section 23 , Tow	mship 24-N Range	2-W , NMPM, Rio Ar	riba County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	ton New Mexico					
R1 Paso Natural Gas  Name of Authorized Transporter of Casinghed		inghead Gas or Dry Gas X		Farmington, New Mexico which approved copy of this form is to be sent)		
	El Paso Natural C		Box 990, Farming Is gas actually connected? Who			
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   G   23   24-N   2-W	is gus detadify connected?			
		h that from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completies	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spud led	Date Compilerious				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TURING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			6			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable well.    Only the content of the c					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	\ \underset \text{Vror1\langer\text{TD}\		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size AUG 1 8 1965		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas- OIL COM.		
				District Control of the Control of t		
	GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate					
	Actual Prod. Test-MCF/D	Length of Test	Bala. Condensate/MMCr	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION  AUG 18 1965  APPROVED			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Class			
	- <del>-</del>		TITLE - Supervisor Dist. #			
ORIGINAL SIGNED E.S. OBER		BERLY	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
	Petroleum Enginee	•	well, this form must be accompated tests taken on the well in accompa	nied by a tabulation of the deviation dence with RULE 111.		
	8-12-65		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I. II. III. and VI only for changes of owner,			

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.