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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado  
(Place)

October 26, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company McDaniel Unit, Well No. 1, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
E, Sec. 22, T. 24 North, R. 1 West, NMPM., Undesignated Pool  
Unit Letter  
Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 8-4-58 Date Drilling Completed 8-16-58  
Elevation 7202 Total Depth 3070 PBDT 2978  
Top Oil/Gas Pay 2984 Name of Prod. Form. Pictured Cliffs

### PRODUCING INTERVAL -

Perforations 2984 - 2996  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 3070 Depth Tubing 2978

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8 5/8</u>	<u>299</u>	<u>210</u>
<u>5 1/2</u>	<u>3061</u>	<u>120</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 703 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,000 gallons water - 18,000 sand.

Casing Press. 738 Tubing Press. 737 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: Subject well and others in same area have been shut-in, no pipeline. Received Gas Purchase Contract from El Paso 10-5-61. Hookup to start soon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 1 1961, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: \_\_\_\_\_ (Signature)

Richard S. Hunt  
Title Manager of Lands and Exploration

Send Communications regarding well to:

Name Shar-Alan Oil Company  
Box 1428, Durango, Colorado

Address \_\_\_\_\_



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