Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		I O I NAI	NSPURT OIL	- WIND INV	TUHAL G		151 No.		····	
Conoco Inc.					Well API No. 300390 53 9300					
Address 3817 N.W. Expr	^esswa∨.	0klaho	ma Citv. C	OK 7311	2					
Reason(s) for Filing (Check proper box)	555.1455	<u> </u>	0103, 0		her (Please expl	ain)				
New Well	Oil		ransporter of:							
Change in Operator	Casinghead	<i>1</i> -≍	Ory Gas L. Condensate							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA	SE						· · · · · · · · · · · · · · · · · · ·		
Lease Name Well No. Pool Name, Inclu							nd of Lease No.			
Location 10 VYCRO				CAllap 13			te Federal or Fee C-36			
Unit Letter	_:_/8	49	eet From The	\sim $_{\rm Li}$	$\sqrt{8}$	49	eet From The	E	Line	
Section 2 / Townsh	1- 34A	. 1	~	`		5 1				
			Range & CL			10 AK	iki BA	<u>-</u>	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensa								
CLANT REFINING	√ (0. 000000			ve address to w					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Gine address to which approved copy of this form is to be sent)					
Well produces oil or liquids, Unit Sec. Two				ie Is gas actually connected? When?						
give location of tanks.	Pi	76	24W 500	Is gas actual		When	17 G	/ '		
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or po	ol, give commingl	ing order num	iber:	7C-5	8			
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	_ ` `	l <u>. </u>	<u> </u>) ************************************	<u>i</u>	<u>i</u>	j			
Date Spudded Date Compl. Ready to Prod.			rod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				<u></u>			Depth Casing Shoe			
HOLE SIZE CASING & TUBING SIZE				D CEMENTING RECORD DEPTH SET			SACKS CEMENT .			
THOSE OFF	CASING & TOBING SIZE									
<u> </u>					 					
V. TEST DATA AND REQUES							1		j	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test		load oil and must		exceed top allo ethod (Flow, pu			for full 24 hour	3.)	
	Date of Test			r rouncing M	eukou (Flow, pu	mp, gas iyi, e				
Length of Test	Tubing Press	Rure		Casin Des	EGE	VE	Circ Prze		MEI	
Actual Prod. During Test	Oil - Bbls.			Wate			J. Mer			
·····	1				AUG29	1990	~ 4 4	SEP24	19 90	
GAS WELL					I CON	DIV		CONI	DIM	
Actual Prod. Test - MCF/D	Length of Test			Bble. Coltred in Anniel DIST. 3			Gravin discount V. DIV.			
Testing Method (pitot, back pr.)	pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	<u>DIS1.</u>	3	
VI. OPERATOR CERTIFIC						SEDV	ATIONI	DIVISIO	.KI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my i	knowledge and	belief.		Date	Approved	d :	SEP 25	1990		
15 tales			ļ		1-14-21-21			Λ .		
Signature				By						
J. E. Barton Printed Name	Administrative Supr.			TitleSUPERVISOR DISTRICT #3						
Date	(405			I IIII				· / · · •		
		Telepho	JUSTNO.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

