

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 30, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

Werntz- Federal

Well No. 1, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H

21

T 24N

R 1W

NMPM, Undesignated Pictured Cliffs Pool

Unit Letter

Rio Arriba

County Date Spudded 10-30-57

Date Drilling Completed 6-11-58

Elevation 7283'

Total Depth 3121' PBD 3080'

Top Gas Pay 3041

Name of Prod. Form. Undesignated Pictured Cliffs

Please indicate location:

D	C	B 1650'	A
E	F	G	H 1 990'
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3041-52, 3055-56

Open Hole --- Depth Casing Shoe 3121' Depth Tubing 3070'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	316	200
5 1/2"	3121	175

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1549 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

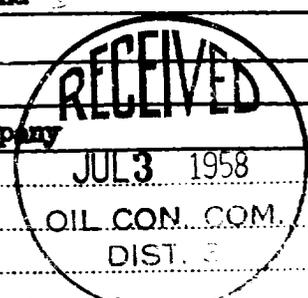
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 88,000 gal water and 55,000 # sand

Casing Tubing MTP Date first new Press. 3000# oil run to tanks

Oil Transporter

Gas Transporter Transwestern Pipe Line Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 3 1958, 19

Magnolia Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: *W.B. Thresher* (Signature)

Title District Gas Engineer

Send Communications regarding well to:

Name Magnolia Petroleum Company

Box 2406

Address Hobbs, New Mexico

OIL CONSERVATION COMMISSION
DISTRICT OFFICE

4

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