

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No.57 075924							
-5 5 5 -5 5							

	X	SUBSEQUENT REPORT OF WATER SHUT-OFF		
NOTICE OF INTENTION TO DRILL.		SUBSEQUENT REPORT OF WATER SHOT-OFF		
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF ALTERING CASING.		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR		
NOTICE OF INTENTION TO RE-DRILL OR REPAIR NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.		
NOTICE OF INTENTION TO PULL OR ALTER CASH	1	SUPPLEMENTARY WELL HISTORY.		
NOTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABOVE B	Y CHECK MARK NA	ATURE OF REPORT, NOTICE, OR OTHER DATA)		
	-	July 16 , 19.51		
Vell No.         2         is located 1550           18.         3 ection 21         24N           (½ Sec. and Sec. No.)         (T		${N \atop S}$ line and 790 ft. from ${E \atop W}$ line of sec. 21 (Meridian)		
* -		Subdivision) (State or Territory)		
(2 *****)				
	DETAIL	is of WORK		
	sands; show sizes points, and all oth	S OF WORK , weights, and lengths of proposed casings; indicate mudding jobs, cement- ner important proposed work)		
Prill 11" hole to approximately 200' ter 200 18 hrs., test casing diliting cil-emplaien and to 25 casing will be cemented using with 1500 Pal. Propos	sands; show sizes points, and all oth iterately 20 using suffig with 100 total depoint of the complete cool. Complete cool.	S OF WORK		
Prill 11" hole to approximately 200' ter 200' 18 hrs., test casing illining eil-emplaien and to E5 ceaing will be cemented sing with 1500 Pal. Proposition of the proximate interval 5000'-52 proximate interval 5000' 52 proximate interval 500' 52 proximate	sands; show sizes points, and all oth iestely 20 using suff with 100 total dep with estimated completed co	s of Work  I, weights, and lengths of proposed casings; indicate mudding jobs, cement- ire important proposed work)  O'. Land and cement 8-5/8", 212, J=5 new icient cement to obtain returns to surface  O PSI. Fill ahead in 7-7/8" or smaller h th of approximately 6200', where h=1/2", seted 250 sacks. After \$20.15 hrs., test sion is darye sand of Callup formation in Olation to be through performance.  Out 18 1961		
Prill 11" hole to approximately 200' ter 200' 18 hrs., test casing illining eil-emplaien and to E5 ceaing will be cemented sing with 1500 Pal. Proposition of the proximate interval 5000'-52 proximate interval 5000' 52 proximate interval 500' 52 proximate	sands; show sizes points, and all oth iestely 20 using suff with 100 total dep with estimated completed co	s of work  weights, and lengths of proposed casings; indicate mudding jobs, cement- ier important proposed work)  O'. Land and cement 8-5/8", 214, J-55 new icient cement to obtain returns to surface  O PSI. Orill ahead in 7-7/8" or smaller h th of approximately 6200', where h-1/2", 9  seted 250 sacks. After WE 18 hrs., test sion is darye sand of Callup formation in oletion to be through perforations with		
prill 11" hole to approximately 200' ter 200 18 hrs., test casing the 200 18 hrs., test casing the case and to some sing with 1500 Pal. Propose proximate interval 5000'-52 acture treatment for stimular tunderstand that this plan of work must recompany Standard Gil Company Address	sands; show sizes points, and all oth iestely 20 using suff with 100 total dep with estimated completed co	writing by the Geological Survey before operations may be commenced.		
orill 11" hole to approx sing at approximately 200' ter 200 18 hrs., test casin living ell-emision and to 5 casing will be cemented sing with 1500 PRI. Propos proximate interval 5000'-52 acture treatment for stimul lunderstand that this plan of work must recompany Standard Oil Company	sands; show sizes points, and all oth iestely 20 using suff with 100 total dep with estimated completed co	s of Work  I, weights, and lengths of proposed casings; indicate mudding jobs, cement- ire important proposed work)  O'. Land and cement 8-5/8", 214, J=5 new icient cement to obtain returns to surface  O PSI. Prill ahead in 7-7/8" or smaller h th of approximately 6200', where 1-1/2",  usted 250 sacks. After 222 15 hrs., test  sion is darye sand of Callup formation in  Olation to be through performance.  Writing by the Geological Survey before operation may be commenced.		

NUMBER OF COPIES RECEIVED DISTRIBUTION					
FILE					
U.S. 6.5.					
LAND OFFICE					
TRANSPORTER	OIL				
	845	l			
PRORATION OFFICE		1			

FORM C-128 NEW MEXICO OIL CONSERVATION COMMISSION Revised 5/1/57 WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION A Well No. Operator Lease FEDERAL 3 - 21 STANDARD OIL COMPANY OF TEXAS County Range Unit Letter Section Township RIO ARRIBA 24 NORTH 7 WEST H Actual Footage Location of Well: EAST 1850 NORTH line and feet from the line feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 7105.6 Acres serito-allum 80 allen Ref: CLO plat dated 4 November 1882 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_\_\_ NO \_\_\_ \_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_\_ NO \_\_\_\_. If answer is "yes," Type of Consolidation . 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description ءَ الل SECTION B I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. Position ristrict a Company tes 790' Teres, Date 7-14-51 21 I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 12 May 1961 Registered Professional Engineer and/or Land Surveyo Certificate No. 500 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.