

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

10-10-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas,

Federal

Well No. 2, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

A Division of California Oil Company

(Lease)

N, Sec. 22, T. 24N, R. 7W, NMPM, Barrio Salinas Pool

Unit Letter

See Another

County. Date Spudded 8-10-61 Date Drilling Completed 8-24-61

Elevation 7195.6 Total Depth 6880 PBTD 6093

Top Oil/Gas Pay 7986 Name of Prod. Form. Myers Sand

PRODUCING INTERVAL -

Perforations 7986-7986

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6196' Depth \_\_\_\_\_ Tubing 7962

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 5 bbls. water in 24 hrs, \_\_\_\_\_ min. Size Pumping Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. HCl - 45000 gals. gelled water - 62,000# 20/40 sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. Worm Press. None oil run to tanks 10-1-61

Oil Transporter Ensis Pipeline, Inc., Box 1007, Huntington, New Mexico

Gas Transporter El Paso Natural Gas Co., Box 922, Huntington, New Mex.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Oct 13 1961, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

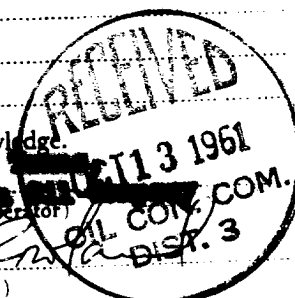
By: J. L. England

(Signature)

Title District Engineer

Send Communications regarding well to:  
Standard Oil Company of Texas, A  
Division of California Oil Company

Address Drawer 2, Monahans, Texas



Please indicate location:  
Section 22

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1800' PHL & 790' PHL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>198'</u>	<u>175</u>
<u>4 1/2"</u>	<u>6196'</u>	<u>520</u>
<u>2"</u>	<u>7962'</u>	

STATE OF NEW MEXICO	
ON COMPLAINT NO. 118804	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	5
DATE RECEIVED	
SAINTA FE	
FILE	
U.S.A.	
LAND OFFICE	
TRANSPORTATION	GR C-2
PROSECUTOR'S OFFICE	
OPERATOR	