NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS

1 5-MMOCC 1-File NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PRORATION OFFICE Operator Petroleum Consultants, Inc. Suite 202, 1420 Carlisle, NE, Albuquerque, New Mexico 87110 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well X Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Ped. SF078924 Connie 5 Escrito Gallup Location ; <u>1850</u> Feet From The **North** Line and <u>1650</u> Feet From The **Rast** Unit Letter 21 Township 24N Range **7W** . NMPM. Rio Arriba Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Western Oil Transportation Co. (P/L Div) P.O. Box 3120, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Suite 202, 1420 Carlisle, NE, Albuq., N.M. Inc. Petroleum Consultants, Rge. gas actually If well produces oil or liquids, 3-17-61 Yes G 21 24N 7W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Plug Back Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke State Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gα Oil-Bbls. Actual Prod. During Test MAY 28 1970 OIL CON. COM **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Companies 3 Choke Size Casing Pressure (Shut-in) Tubing Pressure (shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION MAY 28 1970 VI. CERTIFICATE OF COMPLIANCE . 19 -APPROVED.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

	LEWIS C. JAMESON	
-	(Signature)	
	Vice President	
	(Title)	
	5-26-70	·

(Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST. 30

Original Signed by Emery C. Arnold

TITLE_

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.