UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wel	.ls	/			
	5.	Lease Number			
		SF-078598			
1. Type of Well	6.	If Indian, All. or			
GAS		Tribe Name			
2 7 7 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	- 7.	Unit Agreement Name Canyon Largo Unit			
2. Name of Operator MERIDIAN OIL		canyon Large Onic			
	8.	Well Name & Number			
3. Address & Phone No. of Operator	-	Canyon Largo U #58			
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-039-05399			
	_				
4. Location of Well, Footage, Sec., T, R, M 1650'FNL, 1010'FWL, Sec.22, T-24-N, R-6-W, NMPM	10.	Field and Pool			
	1.1	Ballard Pictured Cliffs			
	11.	County and State			
		Rio Arriba Co, NM			
Final Abandonment Altering Casing Other - 13. Describe Proposed or Completed Operations It is intended to plug & abandon the subject procedure & wellbore diagram.					
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14. I hereby certify that the foregoing is true and	correct.				
Signed Signed (ROS3) Title Regulat	ory Affairs Da	te 8/22/94			
Signed (ROS3) Title Regulat	ory Arrairs Da	0,22,31			
(This space for Federal or State Office use)	1.				
APPROVED BYTitle	Date _				
CONDITION OF APPROVAL, if any:					

SEP 2 1994
DISTRICT MANAGER

PERTINENT DATA SHEET

 				- 1					
WELLNAME:	Canyon Largo Unit :	# 58			DP NUMBER: PROP. NUMBER:	·	51134A 007972000		
WELL TYPE:	Ballard Pictured Cli	ffs			ELEVATION:	GL: KB:	6759' 6769'	···	
	1650' FNL 1010' FWL NW Sec. 22, T24N, R6W			INITIAL POTENTIAL:	AOF	535	MCF/D		
	Rio Arriba County, New Mexico		SICP:	Feb., 1984	155	PSIG			
OWNERSHIP:	GWI: NRI:	85.5905% 72.0807%			DRILLING:		SPUD DATE COMPLETED TOTAL DEPTH PBTD COTD	: :	06-07-57 06-25-57 2367' 2324' 2324'
CASING RECORD:				1				•	2024
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.		CEMENT	_	тос
12-1/4"	8-5/8*	24.0#	J-55	134'	-	100 sx			surface
7-7/8*	5-1/2"	15.5#	J-55	2367'	-	150 sx			1300' (T.S
Tubing	1-1/4"	2.3#	Grade B	2313'					
		Ran	112 jts 1-1	/4", 2.3#, (Grade "B" tbg set @ 2313'.			-	
FORMATION TOPS:									
	Nacimiento Ojo Alamo		145' 1680'						
	Kirtland		1844'						
	Fruitland Pictured Cliffs		2056 ° 2281'						
	Lewis Cims		2352'						
LOGGING:	ES, ML, Temp. Su	rvey					•		
PERFORATIONS:	2280' - 2288', 2298' - 2324', w/2 holes/ft, Total of 68 holes.								
STIMULATION:	Fraced w/41,000 3500 gal.	gal. water &	40,000# sa	and. B.D.I	P. 2100#, max. tr. pr. 180	00#, avg. tr. p	or. 1700#, IR 50	BPM. Flus	h
WORKOVER HISTORY:	None								
PRODUCTION HISTORY:	91.76 MMcf	Oil 0 MBbl			DATE OF LAST PRODU	CTION: July, 1986	Gas 3.14 Mcf/D	<u>Oil</u> 0 bbl/D	
Cumulative as of May 94: Current Rate:	0 Mcfd	0 Bopd							

PLUG & ABANDONMENT PROCEDURE

Canyon Largo Unit #58
Ballard Pictured Cliffs
NW Section 22, T-24-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and tally 1-1/4" tubing (112 jts open ended? @ 2313'). PU and RIH with 5-1/2" casing scraper to COTD @ 2324'; POH and LD.
- 4. Plug #1 (Pictured Cliffs and Ojo Alamo tops): PU 5-1/2" cement retainer and set at 2251'; pressure test tubing to 1000#. Establish a rate into perforations with water. Mix 93 sx Class B cement and squeeze 17 sx below retainer from 2324' to 2251', then spot 76 sx above retainer from 2251' to 1630'. POH above cement and spot water to 195'. POH with setting tool.
- 5. Plug #2 (Nacimiento to Surface): Perforate 2 holes at 195'. Establish circulation out bradenhead valve. Mix approximately 55 sx Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 6. ND BOP and cut off well head below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: KO Aurilla (1997)
Operations Engineer

Approval: Production Superintendent

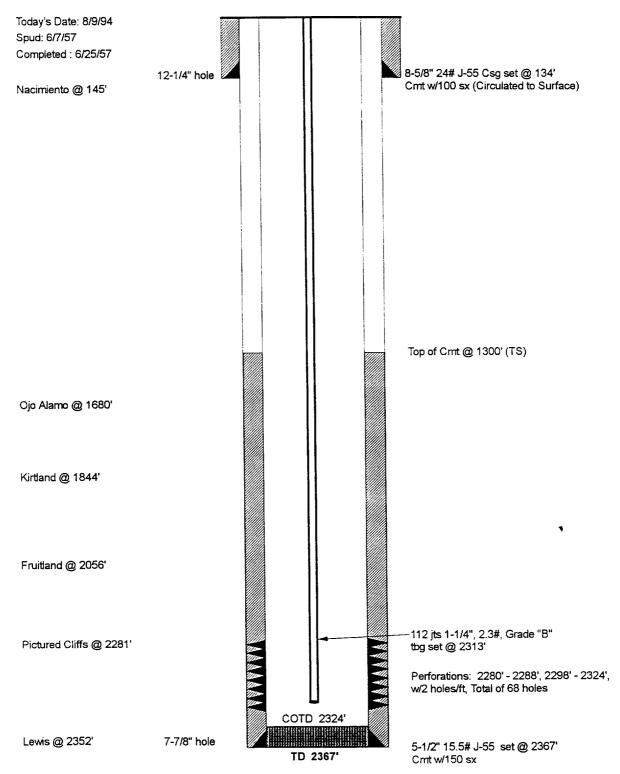
MRJ 8/9/94

Canyon Largo Unit #58

CURRENT

Ballard Pictured Cliffs

Section 22, T-24-N, R-6-W, Rio Arriba County, NM



Canyon Largo Unit #58

PROPOSED

Ballard Pictured Cliffs

Section 22, T-24-N, R-6-W, Rio Arriba County, NM

