## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT			
Sundry Notices and Reports on Wells			
1. Type of Well GAS	5. 6.	Lease Number Jic.Cont #36 If Indian, All. or Tribe Name	
2. Name of Operator	7.	Jicarilla Apache Unit Agreement Name	
Meridian Oil Inc.			
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. 9.	Well Name & Number Jicarilla A #1 API Well No.	
4. Location of Well, Footage, Sec., T, R, M 1700'FNL, 800'FWL Sec.21, T-24-N, R-5-W, NMPM	11.	Field and Pool Ballard Pic.Cliffs County and State Rio Arriba Co, NM	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	CE, RE	PORT, OTHER DATA	
Type of Submission  _x_ Notice of Intent  _x_ Abandonment  Recompletion  Subsequent Report  Plugging Back	Ch	ange of Plans w Construction n-Routine Fracturing	
Final Abandonment Casing Repair Altering Casing Other -	Wa	ter Shut off nversion to Injection	
13. Describe Proposed or Completed Operations		- 1	
This well will be plugged and abandoned per the wellbore diagram.	attac	hed procedure and	
JUN2 2 1992 OIL CON. DA. DIST. 2		RECEIVED BLM 92 JUN 12 AN IO: 33 019 FARKHNGTON, N.M.	
14. I hereby certify that the foregoing is true and	correc	ct.	
Signed State (STEM) Title Regulatory A	Affair	SAPPROVED6-12-92_	
(This space for Federal or State Office use) APPROVED BY Title		AS AMENDED  1992	
CONDITION OF APPROVAL, if any:		AREA MANAGER	

#### <u>Jicarilla A #1</u> T24NR05WSec21E

#### Pictured Cliffs Procedure to Plug and Abandon Well

Note: 24 Hours before activity, notify BLM (326-6201) & NMOCD (327-5344).

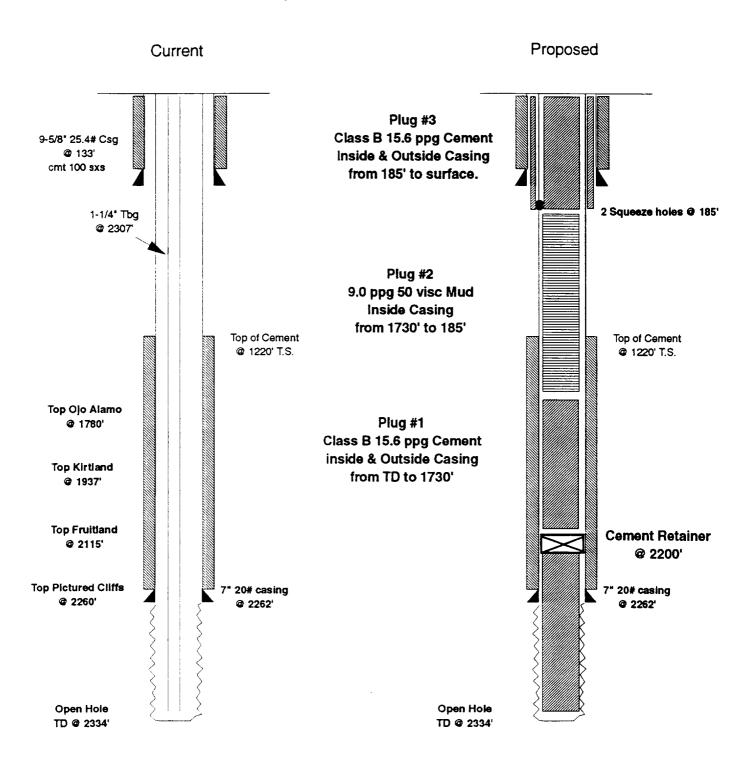
- Move on verified location. Hold Safety Meeting. (Explain planned activity.)
   Comply with all BLM, NMOCD, and MOI rules and regulations.
- 2. RU workover rig. Obtain all WH pressures. Blow well down. Kill w/ water if necessary. Dig out cellar. ND tree. NU BOP, relief line, & stripping rubber. Test operation of BOP.
- 3. TOOH & LD 1-1/4" tubing (from 2281'). Change out rams & rubber. PU & TIH w/ 2-3/8" tubing workstring & 7" csg scraper to 2200'. TOOH.
- 4. PLUG #1. TIH w/ tbg & 7" cement retainer. Set retainer @ 2200'. Test tubing to 1000psi. Test casing to 500 psi. Mix & Pump 50 sxs Class B 15.6 ppg cement under retainer from PBTD (2334') to cover Pictured Cliffs producing perforations w/ 100% excess inside & outside pipe. Max squeeze press 1000psi.
- 5. Sting out of retainer. Place 91 sxs Class B 15.6 ppg cement on top of retainer, which will bring cement inside & outside pipe 50' above the top of the Ojo Alamo formation to 1730'. Reverse Out Cement
- 6. PLUG #2. Mix & Place 63 Bbls 9.0 ppg 50 visc Mud inside 7" casing filling the hole to 185'. TOOH & LD 2-3/8" and setting tool.
- 7. Perforate 2 holes @ **185'**. RD.
- 8. **PLUG #3.** Establish circulation down 7" & out bradenhead w/ water.

  Mix & Pump approx 63 sxs Class B 15.6 ppg cement. Circulate good cement to surface out bradenhead.
- 9. RD workover rig. MOL.
- Cut off WH below bradenhead. Install dry hole marker & restore location to BLM specifications.

R. 1	F. Headric	k

# Jicarilla A #1

### Plug & Abandon



This well was open hole fraced w/ 37,000 gal water & 39,000 # sand.

This well Initially produced at 32 MCFD, AOF = 508 MCFD It was swabbed in.