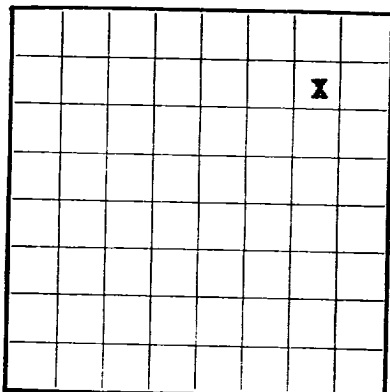
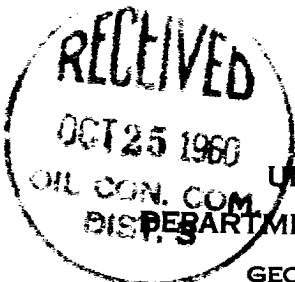




LOCATE WELL CORRECTLY



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. LAND OFFICE Santa FeSERIAL NUMBER 078913

LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
Lessor or Tract Lindrith Unit Field So. Blanco P. C. State New Mexico
Well No. 37 Sec. 21 T. 24-N R. 3-W Meridian N.M.P.M. County Rio Arriba
Location 1090 ft. XX of N Line and 990 ft. XX of E Line of Sec. 21 Elevation 7123
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date October 21, 1960Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-28, 19 60 Finished drilling 8-2-, 19 60

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3194 to 3302 (G) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	12.5	8	J-55	3990	Blank				Prod casing
5 1/2"	11.5	8	J-55	3990	Blank				Prod casing
1 1/4"	2.4	10 Rd	J-55	3256					Prod tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	106	90	circulated		
1 1/2"	3300	50	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3302 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 8-28 _____, 19 60 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 699,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 966 A.O.F. - 702 MCF/D

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2775	2775	0 Tan to gry cr-grn ss interbedded w/gry sh.
2775	2930	155	Ojo Alamo ss. White cr-grn s.
2930	3083	153	Kirtland form Gry sh interbedded w/tight gry fine-grn ss.
3083	3194	111	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3194	3302	108	Pictured Cliffs forms Gry, fine-grn, tight, varicolored soft ss.

(OVER)

10AERK

FORM 1041

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

25

(1954, 202 p, Q)

COMMENCEMENT	7-8	ENDING	7-8	
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ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 08-28-2013 BY 60322 UCBAW

ГОСУДЕ МЛТ СОБЕСАГА

POLBU 8-2541

ГЕОЛОГИЧЕСКОЕ РАВНОВЕСИЕ

GEO
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 THE NEW YORK
 19132 1880
 MEDICAL

UNITED STATES DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C. 20535

7-10-65 10:10-31-60
10-10-65 10:10-47 1922