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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (XXX) - (GAS) ALLOWABLE

New Well
~~Revised 7/1/57~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado June 7, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company N. E. Haynes, Well No. 4, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E

Sec. 24

T. 24N

R. 5W

NMPM,

Basin Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded 5-4-62

Date Drilling Completed 5-18-62

Please indicate location:

Elevation 6626' Total Depth 6878' PBD 6835

Top Oil/Gas Pay 6661' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6698' & 6708'

Open Hole Depth 6878' Casing Shoe Depth 6665' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1980 MCF/Day; Hours flowed 24

Choke Size 20/64" Method of Testing: Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000# sand, 1020# fluid loss additive, 30,000 gals. water

Casing 1300 psi Tubing 1200 psi Date first new Press. 1300 psi Press. 1200 psi

Condensate McWood Corp., Abilene, Texas

Gas Transporter El Paso Natural Gas Co., Farmington, N. M.

Remarks: Condensate Test - Flowed 34 bbls. in 24 hours on 20/64" choke;

Gravity - 61° @ 60°F

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 11 1962, 19

Continental Oil Company

(Company or Operator) OIL CON. COM.
DIST. 3

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title

NMOCC (A) HDH ABC

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

RECEIVED

JUN 11 1962