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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado July 17, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Northeast Haynes, Well No. 4, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

E, Sec. 21, T. 24N, R. 5W, NMPM., Otero Gallup Pool  
Unit Later

Rio Arriba

County. Date Spudded 7-11-63 Date Drilling Completed 7-16-63

Please indicate location:

Elevation 6625' PB Total Depth 6878' PSTD

Top Oil/Gas Pay 5535' PB Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5535' - 5540', 5554' - 5583', 5643' - 5653', & 5694' - 5757'  
Depth Depth

Open Hole Casing Shoe 6878' PB Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 load oil, 50 load water, \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 50,000# sand, 7400# CaCl<sub>2</sub>, 1800# "ADRIAL" additive, 100 gals.

Casing Tubing Date first new "ADRIAL" additive, 60,000 gals.  
Press 650 psi Press. oil run to tanks 7-15-63 water

Oil Transporter Platinum, Inc.

Gas Transporter \_\_\_\_\_

Remarks: Northeast Haynes No. 4 completed 5-27-62 as Dakota gas well. The well has now been dually completed as Dakota gas well and Gallup oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 18 1963, 19\_\_\_\_\_

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: H. D. Haley (Signature)

Title District Superintendent  
Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

