

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) 1115 DATE 7-18-60

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~Assignment~~ or Allowable Change 2-1-60
Purchaser WFO Pool SOUTH BLANCO P.G.
Operator WFO Lease WFL
Well No. 2-6 Unit Letter A Sec. 20 Twp. 24 Rnge. 3
Dedicated Acreage 1.40 Revised Acreage _____ Difference _____
Acreage Factor 1.40 Revised Acreage Factor _____ Difference _____
Deliverability 1 Revised Deliverability _____ Difference _____
A x D Factor 1 Revised A x D Factor _____ Difference _____

~~RECALCULATED AND ADJUSTED TO ORIGINAL~~

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE		<u>- 8187</u>	DECEMBER		<u>- 1357</u>

TOTAL AMOUNT OF (Cancelled or ~~REMOVED~~) ALLOWABLE - 9544

PREVIOUS JUNE MONTH NET ALLOW. 8187 REVISED JUNE MONTH NET ALLOW. MARGINAL

PREVIOUS JUNE MONTH CURRENT ALLOW. 1357 REVISED JULY MONTH CURRENT ALLOW. MARGINAL

EFFECTIVE IN THE JUNE MONTH PRORATION SCHEDULE.

REMARKS: All previous Marginal status cancelled. Marginal allocation based on highest production reported in previous proration period, (1120).

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____