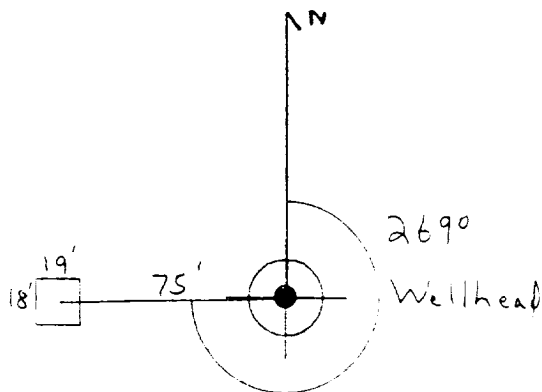


FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>7464D</u> Location: <u>Hill No. 6</u> Operator #: <u>2999</u> Operator Name: <u>MOF</u> P/L District: <u>OJITO</u> Coordinates: Letter: <u>A</u> Section <u>20</u> Township: <u>24</u> Range: <u>3</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: ☒ Line Drip: _____ Other: _____ Site Assessment Date: <u>8/3/94</u> Area: <u>08</u> Run: <u>83</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☐ (1) State ☐ (2) Fee ☒ (3) <i>Denny J. ...</i> DEPUTY OIL & GAS INSPECTOR SEP 10 1996 Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☒ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>Medio Canyon</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS
REMARKS	Remarks : <u>Redline Book - Inside</u> <u>Vulnerable Zone Tape - Inside</u> <u>1 pit - Will close Pit Day</u> <u>DIG & HAUL</u>

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 269° Footage from Wellhead 75'
 b) Length : 19' Width : 18' Depth : 4'



REMARKS :

Pictures @ 0820

Completed By:

Cory Chase

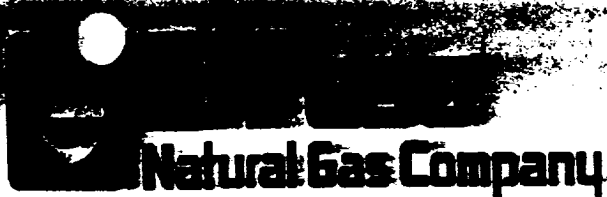
Signature

8/3/94

Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	
Meter: <u>74640</u> Location: <u>Hill No. 6</u>	
Coordinates: Letter: <u>A</u> Section <u>20</u> Township: <u>24</u> Range: <u>3</u>	
Or Latitude _____ Longitude _____	
Date Started : <u>10/13/94</u> Run: <u>08</u> <u>83</u>	
FIELD OBSERVATIONS	
Sample Number(s): <u>KD 338</u>	
Sample Depth: <u>5'</u> Feet	
Final PID Reading <u>3ppm</u> PID Reading Depth <u>5'</u> Feet	
Groundwater Encountered ☐ Yes ☒ No	
Approximate Depth _____ Feet	
CLOSURE	
Remediation Method :	
Excavation ☐ Approx. Cubic Yards <u>0</u>	
Onsite Bioremediation ☐	
Backfill Pit Without Excavation ☒	
Soil Disposition:	
Envirotech ☐ Tierra ☐	
Other Facility ☐ Name: _____	
Pit Closure Date: <u>10/13/94</u> Pit Closed By: <u>BET</u>	
REMARKS	
Remarks : <u>Dug test Hole to 5', Hit Sandstone, Took piD Sample, closed pit.</u>	
Signature of Specialist: <u>[Signature]</u>	



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. ANAL.:

DATE OF BTEX EXT. ANAL.:

TYPE | DESCRIPTION:

KD 338	946417
74640	N/A
10-12-94	1040
N/A	N/A
10-15-94	10-17-94
10-19-94	10-21-94
UG	7.0221 Benz 5.0230

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	40.025	MG/KG	1			
TOLUENE	40.025	MG/KG	1			
ETHYL BENZENE	40.025	MG/KG	1			
TOTAL XYLENES	40.025	MG/KG	1			
TOTAL BTEX	40.10	MG/KG				
TPH (418.1)	6.5	MG/KG			5.09	28
HEADSPACE PID	3	PPM				
PERCENT SOLIDS	91.5	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 89 % for this sample All QA/QC was acceptable.

narrative:

ATI Results attached.

= Dilution Factor Used

Date:

11/3/94



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 410405

October 26, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 10/18/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

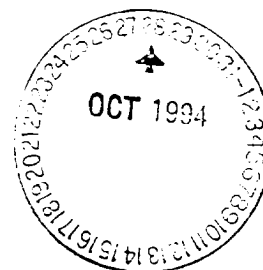
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 410405
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
25	946416	NON-AQ	10/13/94	10/19/94	10/20/94	1
26	946417	NON-AQ	10/13/94	10/19/94	10/21/94	1
27	946418	NON-AQ	10/13/94	10/19/94	10/21/94	20

PARAMETER	UNITS	25	26	27
BENZENE	MG/KG	<0.025	<0.025	<0.5
TOLUENE	MG/KG	<0.025	<0.025	3.1
ETHYLBENZENE	MG/KG	<0.025	<0.025	2.4
TOTAL XYLENES	MG/KG	<0.025	<0.025	55

SURROGATE:

BROMOFLUOROBENZENE (%) 90 39 91