Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Detailed account of work done, nature and quantity of total depth 3145'.  Ban 56 joints 5 1/2", 15.50#, J-55 easing (3134') ecement, 75 seeks Pounix.  Beld 1000# for 30 minutes.  Top of cement by temperature survey at 1800'.  FILL IN BELOW FOR REMEDIAL WORK REPORTS Original Well Data:  DF Elev. TD PBD Prod. In Tbing. Dia Tbing Depth Oil String Di Perf Interval (s)  Open Hole Interval Producing Formati  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by  I hereby One of the per day  I hereby One of the per day  Witnessed by			exice
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	I hereby certify that the information given above is true and complete to the best of		
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