Form 9-831 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Fe
Lease No.	078915
Unit	Lindrith

NOTICE OF INTEN	ITION TO DRILL		SUBSEQUENT R	EPORT OF WATER SHUT-OFF	
	ITION TO CHANGE PLANS	!	SUBSEQUENT R	EPORT OF SHOOTING OR ACIDI	ZING.
	ITION TO TEST WATER SHI		li	EPORT OF ALTERING CASING	·
NOTICE OF INTEN	ITION TO RE-DRILL OR RE	PAIR WELL	SUBSEQUENT R	EPORT OF RE-DRILLING OR RE	PAIR.
NOTICE OF INTEN	ITION TO SHOOT OR ACID	IZE	SUBSEQUENT R	EPORT OF ABANDONMENT	-
NOTICE OF INTEN	ITION TO PULL OR ALTER	CASING	SUPPLEMENTAR	Y WELL HISTORY	
NOTICE OF INTEN	ITION TO ABANDON WELL.		Water Fr	BC	X
	(INDICATE ABO	OVE BY CHECK MARK N	NATURE OF REPORT,	NOTICE, OR OTHER DATA)	
				July 11	, 19.5
W/ 11 N/	17-X :1 . 1	950 a a	(N) 1: J	1733 (4 (no of one 53
		25. It. Irom.	ine and	1713 ft. from (W) li	ne of sec.
M Sec. 2	· · · · · · · · · · · · · · · · · · ·		Range)	(Meridian)	
Wildcat i		Rio Arr		Her Hexic	G
(Fie			Subdivision)	(State or Ter	ritory)
(State names of an	d expected depths to obje	ctive sands; show size ing points, and all ot	s, weights, and lengt her important prop	ths of proposed casings; indica osed work)	te mudding jobs, cemen
6-21-57. v/50,000	C.O.T.D. 3220'	. Water frac 0,000 sand.	F.C. perf B.B. 1400	iat 2 DJ/ft 3174- , max. pr. 2100#,	92; 3206-18 avg. tr. pr.
6-21-57. w/50,000 1500-1600	C.O.T.D. 3220' gal. water & & D-1900f. Inj. z	. Water frac 0,000/ sand.	F.C. perf B.B. 1400	int 2 DJ/ft 3174-	92; 3206-18 avg. tr. pr.
6-21-57. w/50,000 1500-1600	C.O.T.D. 3220'	. Water frac 0,000/ sand.	F.C. perf B.B. 1400	iat 2 DJ/ft 3174- , max. pr. 2100#,	92; 3206-18 avg. tr. pr.
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6-21-57. w/50,000 1500-1600 Every 17,	C.O.T.D. 3220° gal. water & h 0-1900%. Inj. 1 ,000 gal. fluid	. Water frac 0,000 sand. rate 57.6 BPM 1, 3 stages.	F.C. perf B.B. 1400	int 2 DJ/ft 3174-, max. pr. 21009, 0 gal. Bropped 24	92; 3206-18 avg. tr. pr.
6-21-57. w/50,000 1500-1600 Every 17,	C.O.T.D. 3220° gal. water & & O-1900¢. Inj. z,000 gal. fluid	. Water frac 0,000 sand. rate 57.6 BPM 1, 3 stages.	F.C. perf B.B. 1400	int 2 DJ/ft 3174-, max. pr. 21009, 0 gal. Bropped 24	92; 3206-18 avg. tr. pr.
6-21-57. w/50,000 1500-1600 Every 17,	c.o.T.D. 3220° gal. water & ho-1900¢. Inj. z,000 gal. fluid	. Water frac 0,000 sand. rate 57.6 BPM 1, 3 stages.	F.C. perf B.B. 1400	int 2 DJ/ft 3174-, max. pr. 2100*, 0 gal. Bropped 24	92; 3200-10 avg. tr. pr. balls twice.
6-21-57. w/50,000 1500-1600 Every 17,	c.o.T.D. 3220° gal. water & ho-1900¢. Inj. z,000 gal. fluid	. Water frac 0,000 sand. rate 57.6 BFM i, 3 stages.	F.C. perf B.B. 1400	int 2 DJ/ft 3174-, max. pr. 21009, 0 gal. Bropped 24	92; 3200-10 avg. tr. pr. balls twice.

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