

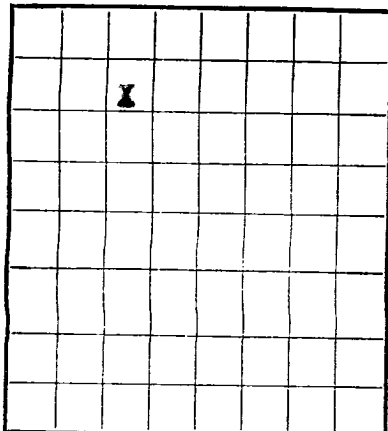
RECEIVED
JUL 31 1957
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE _____
SERIAL NUMBER **078915**
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company **El Paso Natural Gas Company** Address **Box 997, Farmington, New Mexico**
Lessor or Tract **Lindrith Unit** Field **Wildcat** State **New Mexico**
Well No. **17-X** Sec. **23** T. **24N** R. **3W** Meridian **N.M.P.M.** County **Mio Arriba**
Location **950** ft. **N** of **N** Line and **1713** ft. **E** of **W** Line of **Sec. 23** Elevation **7118**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **July 24, 1957** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **6-8**, 19**57** Finished drilling **6-11**, 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3172** to **3250 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Thickness per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4	P. H.	S. W.	121'	Howe				Surface
5 1/2"	23.7	P. H.	S. W.	1,200'	Howe				Prod. Csg.
1 1/4"	2.3	P. H.	S. W.	6-55'	Howe				Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	132'	100	Circulated		
5 1/2"	3,250'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **3250** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

6/22, 19**57** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **6,581,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **1011**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	2752	2752	Tan to gry cr-grn as interbedded w/gry sh.
2752	2930	178	Ojo Alamo ss. White cr-grn s.
2930	3060	130	Kirtland form. gry sh interbedded w/tight gry fine-grn ss.
3060	3172	112	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3172	3250	78	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3250	3260	10	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

RECEIVED
JUL 31 1957
OIL CON. COM.
DIST. 3

RECEIVED
JUL 3 1 1957
WASHINGTON FIELD OFFICE
NEW MEXICO
UNITED STATES DEPARTMENT OF JUSTICE

LOG OF CUT OR GAS WELL

[illegible]

LOC/TE WELL CORRECT: Y

Completed drilling 10-19-44
The summary on this page is for the condition of the well at above date
Date 10-24-1944

(D) 50 200 300000

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

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