U. S. LAND OFFICE Santa Fe SERIAL NUMBERSF 079086

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. GEOLOGICAL SURVEY

V.S. GEOLOGICAL SURVEY

FARMINGTON

FARMINGTON

LOG OF OIL OR GAS WELL

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						ailable re	cords.				and all work o	
Date	Sept	ealbe)	r 30,	1955								
			7				ion of the	well at a	bove dat	e.		
Comm	enced d	lrilling	7-2	7-55		, 1	9 Fi	nished d	rilling	8-4-	55	, 19
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casing /8			_				NOSAO.					
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Cable							DATES		o, and no			
		<u> </u>	6	,	19		Pı	ıt to pro	ducing			, 19.
Т	he pro	ductio	n for t	he first	24 h	ours was		barrels o	of fluid of	which	% was	oil;
	_	÷				ediment.	#8 #8					
If	f gas w	ell, cu	. ft., per	r 24 ho	urs	-1509	Ga	llons gas	oline per	1,000 0	eu. ft. of gas .	
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16-43094-2 U. S. GOVERNMENT PRINTING OFFICE HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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Wo. 2,	Sand/oil to	reated W/7050 gals 1/3,000 gals Diese	Diesel #	2 & 13,000 #	sand;	· .	
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