

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Trinity Universal Ins. Co., Box 5028, Dallas, Texas

(Address)

LEASE Jim Storm
Ghost Ranch WELL NO. #2 UNIT E S 22 T 24N R 4E
DATE WORK PERFORMED 10-11 to 11-28-60 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
10-11-60 Inspect well and rotary rig over hole - discuss plugging without hush formula.
11-18-60 Reustabout crew to well. Pulled Kelly from hole - remove PCH - Prepare for cable tool cleanout rig. 11-23-60 Strung up bailer and tagged up at 160 feet. 11-25-60 Rig up cable tool. Strung sand line over one sheave in rotary mast. Strung up drilling line using one floor block and one sheave in rotary mast. Tagged up with tools. Could not come out of hole. 11-26-60 Rerigged pulley system for drilling line. Tagged up at 180 feet. Drilled and bailed to 320'. Cleaned out rotary mud and small amount of blue shale. Hole caved back to 296'. Water level at approx 100'. Did not lower water. Shut down to evaluate procedure. 11-27-60 Conferred with Oil Conservation Commission. Change plans. Alert service companies. 11-28-60 Tagged up at 270 feet. Hole had caved in total of 50'. Cleanout. No progress. Hole caving as fast as cleaned out. Water level at 180'. Riggged up 10-3/4" swage on 3 1/2" drill pipe to pour concrete through. Made dry hole marker out of 3 1/2" drill pipe. Offered to measure depth of hole for OCC representative, J.E. Kaptaina. He advised it was not necessary. Slowly poured 4 yards of 2000# concrete (standa d cement and coarse sand mixture) through swage into open hole. Filled hole to surface. Installed dry hole marker. Dry hole marker can be unscrewed to facilitate moving rig. Marker should than be reassembled and tack welded for a permanent marker.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date DEC 12 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. L. Ryan
Position Consulting Petroleum Engineer
Company Trinity Universal Ins. Co.

