

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1090'N, 1650'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6881'DF

7. UNIT AGREEMENT NAME
Canyon Largo Unit

8. FARM OR LEASE NAME
Canyon Largo Unit

9. WELL NO.
75

10. FIELD AND POOL, OR WILDCAT
Ballard Pic.Cliffs Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec.21,T-24-N, R-6-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to plug and abandon the subject well in the following manner:

Rig up, kill well, circulate the hole.

Spot a 50 sk. cement plug across the perforated interval (2352-2406'), pressure displace 20 sks. through perforations. Top of cement plug inside 5 1/2" casing at 2152'. Pull tubing.

Determine the free point of 5 1/2" casing by the stretch method. If free point is below 1924', cut off casing above the free point and recover.

Spot a cement plug on the casing stub that is sufficient to fill back to the base of the Ojo Alamo at 1924'.

If free point is found above 1924', then perforate squeeze holes at that depth.

Spot a 45 sk. cement plug across the squeeze holes and pressure displace 20 sks. through the perforations. Plug will fill to 1706' inside the 5 1/2" casing.

Shoot off casing above the free point and recover.

Spot a 60 sk. cement plug in the open hole section on the casing stub to fill 207' above the casing stub.

Spot a 60 sk. cement plug in the open hole section below the base of the surface casing to fill 207' of open hole.

Place a 10 sk. cement plug at the surface. Install a dry hole marker and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.A. Humes

TITLE

Sr. Drilling Engineer

DATE

9-15-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 20 1976

OIL & GAS

*See Instructions on Reverse Side