Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078886

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   990'N, 1500'W

7. UNIT AGREEMENT NAME
Canyon Largo Unit

8. FARM OR LEASE NAME
Canyon Largo Unit NP

9. WELL NO.
106 (OWWO)

10. FIELD AND POOL, OR WILDCAT
Ballard Pictured Cliffs Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-24-N, R-6-W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6555'GL

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16.   Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	
(Other)	

PULL OR ALTER CASING	
MULTIPLE COMPLETE	
ABANDON*	
CHANGE PLANS	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	
FRACTURE TREATMENT	
SHOOTING OR ACIDIZING	
(Other)	

REPAIRING WELL	
ALTERING CASING	
ABANDONMENT*	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

on 10-14-72, plugged and abandoned the Gallup formation by squeezing the Gallup perfs with 50 sks. cement, displaced down tubing. Set cement retainer at 2112', squeezed below retainer with 100 sks. cement, left 15' of cement on top of retainer.

10-15-72, PBTD 2097', perf'd Pictured Cliffs 1980-96', 2016-28' with 16 shots per zone. Frac'd with 35,000# 10/20 sand, 33,390 gallons water, dropped 1 set of 16 balls and flushed with 1386 gallons water.

RECEIVED
NOV 8 1972
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED   TITLE Petroleum Engineer   DATE November 6, 1972

(This space for Federal or State office use)

APPROVED BY   TITLE   DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side