

FILE	5
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit NP	Well No. 106 (OWWO)	Pool Name, Including Formation Ballard P. C. Ext.	Kind of Lease State (Federal) Fee	Lease No. SF 078886
Location				
Unit Letter C	990	Feet From The North	Line and 1500	Feet From The West
Line of Section 20	Township 24N	Range 6W	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 20	Twp. 24N	Rge. 6W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		X		X
Date Spudded w/o 10-14-72	Date Compl. Ready to Prod. w/o 10-24-72	Total Depth 5553'	P.B.T.D. 2097'					
Elevations (DF, RKB, RT, GR, etc.) 6555'GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1980'	Tubing Depth 2066'					
Perforations 1980-96', 2016-28'			Depth Casing Shoe 5553'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	297'	200 sks.					
7 7/8"	4 1/2"	5553'	270 sks.					
	2 3/8"	2066'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
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OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 892 MCF/D	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) 356	Casing Pressure (Shut-in) 693	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. H. Wood
Petroleum Engineer

November 6, 1972

OIL CONSERVATION COMMISSION
NOV 7 1972
APPROVED
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All forms for this form must be filled out and filed for allowable

Canyon Largo Unit NP #106 (OWWO) -

- 10-14-72 Rigged up Dwinell Bros. Rig #1, plugged and abandoned Gallup formation by squeezing perforations (5456-5468') with 50 sks. cement. Set cement retainer at 2112' and squeezed below retainer with 100 sks. cement, left 15' of cement on top of retainer.
- 10-15-72 PBTD 2097', perf'd Pictured Cliffs 1980-1996', 2016-2028' with 16 shots per zone. Frac'd with 35,000# 10/20 sand, 33,390 gallons water, dropped 1 set of 16 balls, flushed with 1386 gallons water.
- 10-16-72 Blew well and ran 65 joints 2 3/8", 4.7#, J-55 tubing, 2054' landed at 2066' with seating nipple one joint above bottom, Baker expendable check valve on bottom.
- 10-24-72 Date well was tested.