DISTRIBUTION SANTA FE FILE U.S.G.S.		5		
		1		
		1	4	
LAND OFFICE				
	OIL	1	<u></u>	
	GAS	/		
OPERATOR				
PRORATION OFFICE		<u> </u>	<u> </u>	

ļ	DISTRIBUTION / FILE / C	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE OIL /		ISPORT OIL AND NATURAL GAS			
	OPERATOR / PRORATION OFFICE		·			
•	El Paso Natural Gas Company					
	PO Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) Change in Transporter of: Change name from Canyon Largo					
	New Well Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Unit NP #106			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
	Canyon Largo Unit 106 Ballard PC Ext. State, federal or Fee					
	Unit Letter C: 99	O Feet From The North Line	and 1500 Feet From The	į		
	Ellie of Section	nship 24N Range	6W , NMPM,	Rio Arriba County		
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate X	Address (over see or war.			
El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form				d copy of this form is to be sent)		
	El Paso Natural Gas		PO Box 990, Farming Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.					
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Connection		Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & FOOTING CITE	·			
1 /	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)					
V	OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size		
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			APPROVED SEP 3 1970			
I hereby certify that the rules and legislation formation given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original placed by E. E. Belletick TITLE				
	Drilling Clerk (Signature) (Title)					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
			tests taken on the well in accord	at be filled out completely for allow-		
			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, Fill out only Sections I, II, III, and VI for changes of condition.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.