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1011	TRIBUTION		
SANTA FE			
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TRANSPORTER	OIL		
	GAS		<u> </u>
PRORATION OFFI	CE.		
OREDATOR			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)

REQUEST FOR (ONE) - (GAS) ALLOWARLE

4 NMOCC - Aztec

1 EPNG

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

rea into th	ie stock tan	ks. Gas mus	st be reported on	•	60° Fahrenheit. Albuquerque,	New Mex	tico	3-23-61
	,	DO11555		.	(Place)			(Date)
al R.	Reese & mpany or Op	Assoc.	NG AN ALLOV , Inc.	VABLE FOR Byrd (Lesse)	A WELL KNOV	VN AS: 1-23 , i	n NE	NE 1/4,
A	Sec	23	T 24N	_R 7W	., NMPM.,	Devils F	ork	
Unit Lot	ter	****************	, 4	,	., INDIFINE,			Peci
lio Arr	iba		County. Date	Spudded1	0-27-60	Date Drilling	Completed	11-21-60
	e indicate l		Elevation	6744	_Total Dep	pth 568	4 PBTD	
~ _		, , , ,	Top Oil/Gas Pa	y 538 6	Name of F	Prod. Form	Gallup	
D	C B	A	PRODUCING INTE					
		X			8', 5444-74'	& 5582-E	600'	
E :	F G	H	Perforations	3553 640	Depth	- VUUA-U	Depth	
			Open Hole	**	Depth Casing Sh	noe 5684	Tubing	5590
			OIL WELL TEST	-				
r	K J	I	Natural Prod	Test:	bbls.oil,	hhle water	in h	Choke
м	N O	P			reatment (after re		•	Chales
		-	load oil used)	bbl s	oil,b	ols water in	hrs,	min. Size
			GAS WELL TEST	-				
990' fn	1 & 850	fel			MCF/Day;	House flowed	Chalin	C:
(1	ODTAGE)	nting Recor						
Size	Feet	SAX			k pressure, etc.):			
			- T		reatment: 24			flowed3
8-5/8	225	120	Choke Size	Method of	Testing: M	uiti-Point		
			Acid on Fraction	re Treatment (C	ive amounts of mat	erials used s	uch as acid	water oil and
4-1/2	5684	150	sand): SWF	119,000#	ive amounts of mat sand & 119	000 gals.	water	mater, orr, did
2-3/8	5590	tbg.	Casing	Tubing	Date first new oil run to tan			
20,0	2000	ung.	_			ks		
					n Pipeline	·		
			Gas Transporter	El P	aso Natural (Gas Co.		
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