

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Byrd

9. WELL NO.

1-23

10. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23 T24N R7W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, NM 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990 FNL 850 FEL Sec 23 T23N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

6733 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Bradenhead valve holds 85 psi when closed. When Bradenhead valve was tested, there was
a steady flow of gas at 3-5 psi. The Bradenhead held 5 psi when valve was closed. The
well was shut in during the test period. Pressures were recorded as follows:

	Casing	Tubing
Before valve opened	240	210
5 minutes	240	215
10 minutes	245	215
15 minutes	245	215

RECEIVED
APR 03 1989
OIL & GAS DIV
DIST. 3

Examination has let us to conclude that at least one of 3 rubber "O" rings on the outside
of the casing has been damaged or has deteriorated to point where gas is leaking directly
from casing to annulus between production casing and surface casing.

Intend to repair leak by mixing cement and filling annulus between production casing and
surface casing by dropping cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Kershner TITLE Vice President

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE March 30, 1989

DATE APR 04 1989
John Shella
FARMINGTON RECORDS

*See Instructions on Reverse Side

NMOCC