Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATE	Form approved Budget Burgau No. 1004-0135 Expires Argust 31, 1985
(Formerly 9-331)	PARTMENT OF THE INTERBUREAU OF LAND MANAGEMEN		5. LEASE DESIGNATION AND SERIAL NO.
SHNIDAY	NOTICES AND REPORTS		SF 078563 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form tuse	for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such	back to a different reservoir.	
OIL X GAS WELL OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		. /.	8. FARM OR LEASE NAME
BCO, Inc.	DCU, Inc. 3. ADDRESS OF OPERATOR		
135 Grant, Santa	Fe, NM 87501		9. WELL NO.
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			1-23 10. FIELD AND POOL, OR WILDCAT
990 FNL 850 FEL Sec 23 T24N R7W NMPM			Devils Fork Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			23 T24N R7W NMPM
	6733 GR	r, w., u., euc.)	12. COUNTY OR PARISH 13. STATE
16. Ch	ack Appropriate Roy To Indicate 1	AL CALL DO	Rio Arriba New Mexic
•	eck Appropriate Box To Indicate 1		
] —	AUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	CHANGE PLANS	(Other)	ABANDONMENT*
(Other) REPAIR CAS	ING ETED OPERATIONS (Clearly state all pertine) directionally drilled, give subsurface loca	(Note: Report results	of multiple completion on Well letion Report and Log form.)
E A	Well has developed	a casing leak.	
RECEIVED M MAN DOGN EB IN AMIO: 50 STOREGE STOREMEN	Operator requests approval to isolate leak and squeeze with cement. Work is scheduled for April 1992. Operator will advise BLM of the quantity of cement to be pumped after the leak is located.		
RE SER SER SER SER SER SER SER SER SER S	Attachments - (1) w		6 2 1 V 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
_		Olf	CON. DAV.
			₽13 ₹6 - 2
. I hereby certify that the foreg	oing is true and correct		
SIGNED	TITLE	PETROLEUM ENGINEER	DATE 2/13/92
(This space for Federal or Sta	ate office use)		APPROVED

*See Instructions on Reverse Side **NMOCD**

Thrie 18 MANUTURE, a 1701, makes it a drime for any person knowingly and willfully to make to any fenariment or assess of the

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

AREA MANAGER

DIAGRAMMATIC WELL SKETCH

BYRD 1-23 DEVIL'S FORK GALLUP RIO ARRIBA CO., NM.

LOCATION: 990 FNL X 850 FEL SEC 23 T 24N R7 W

TO: 5684'

GL: 6733 MSL KB: 6745 MSL (12'AGL)

85/8" 24" CSC @ 225'. CMT X 120 SX.

9/27/89 - PUMPED 50 SX (59 H3) CLANT "B" CEMENT DOWN BRADENHEAD.

FORMATION TOPS

P.C - 2067' LEW - 2168 CLIFF - 3643' P.L. - 4330' MANKOS - 4574'

CALCULATED TOP OF CEMENT & 4828 .

5386'-5408' 7 2 SPF- FRAC × 40,000 lb 20/40 + 20,000 lb 12/20 14 39,522 yal.

ATP 2600 PSIG @ 43.3 BPM. 151P 1200 PSIG.

5562'-5600'- 2 SPF, FRAC W/ 59,000 16 20/40 IN 38,876 gol. ATP 2900 "C 40.1 BPM.

41/2" 9.5" CSG C 5684! CMT x 150 SX.

/9/92 N. L. DUNCAN