

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
RECEIVED  
BLM MAIL ROOM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE 070 PARKINGTON, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.

1331-17th Street, Suite 300, Denver, CO. 80202 (303)672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL; 850' FEL, Section 23, T24N-R7W

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF 078563

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

BYRD NO 1-25

9. API Well No.

10. Field and Pool, or Exploratory Area

DEVILS FORK GALLUP

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is our intent to plug and abandon this well using the following procedure:

1. Move on location and rig up daylight pulling unit. Nipple up relief line. Blow down well and kill with water, as necessary. Nipple down wellhead, nipple up BOP. Test BOP.
2. Plug #1 (Gallup 5,250'-5,654') - Run in hole with 2-3/8" tubing to PBTD. Mix and pump 35 sacks Class "B" cement. PU above cement and WOC. Tag plug. Spot water to 3,694'. Pressure test casing to 500#.
3. Plug #2 (Mesa Verde 3,594'-3,694') - PU to 3,694' and spot 12 sack plug. PU above cement and spot water to 2,132'.
4. Plug #3 (Picture Cliffs & Fruitland 1,867'-2,132') - PU to 2,132'. Spot 24 sack plug. PU above cement and spot water to 1,661'. Pull out of hole.
5. Plug #4 (Kirtland & Ojo Alamo 1,383'-1,661') - Perforate 4 holes @ 1,661'. Run in hole with 4-1/2" cement retainer set at 1,433'. Mix 133 sacks Class "B" cement. Pump 125 sacks below retainer & spot 8 sacks above retainer. PU above cement and spot water to 275'.
6. Plug #5 (Surface to 275') - PU to 275'. Mix and pump Class "B" cement until good returns are visible at surface (Approximately 21 sacks).
7. Nipple down BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. Rig down and move out. Cut off anchors and restore location.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title DIST. PROD. SUPERINTENDENT

Date JANUARY 15, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side