OCC Astec Standard

NEW MEXICO OIL CONSERVATION COMMISSION

Germany

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

1 File

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

~ (1	.06.00	F Vai	soc.,	Inc.	Lybrook	w	II No	1-19 in	NE	/4NW /4
· ·	Company	y or Ope	rator) 1 O	4	(Lei	use) V	. T	Indesignat	ed-Dako	ta. Poo
	Letter	, Sec	7.9	, T 	, R	, NMP	М.,			Poo
Rio	Arri	he		Causan	. Date Spudded	9-25-59	9 ,	nte Drilling	Completed	12-1-59
				Flevatio	n 963 1 (t. L.	Total Dep	th 99 08	PBTD	VV V
Ple	ease inc	licate lo	cation:	Ten Oil	/Gas Pay 621	7	Name of P	rod. Form.	Dakota	l
5	C	В	A	ı						
	x				G INTERVAL -					
, 			 	Perforat	tions 6422-	5450'	Depth		Donth	
E	F	G	H	Open Hol	leN	one	Casing Sh	.e6638	Depth Tubing_	6408
				OIL WELL						
,	K	J	I				_		_	Choke
]	1		_					min. Size_
				Test Aft	ter Acid or Frac	cture Treatmen	t (after re	covery of volu	me of oil eq	ual to volume of
П	N	0	P	load oil	l used):	bbls,oil,	bb	ls water in	hrs,	min. Size
			1	1				_		
		L		GAS WELI	L TEST -					
				Natural	Prod. Test:		MCF/Day;	Hours flowed	Choke	Size
Size	1	Feet	Sax							
		• • • •		Test Aft	ter Acid or Fra	cture Treatmen	t: 134	2 CAOF	F/Day; Hours	flowed 3 hrs
	1			Test Aft	ter Acid or Frac ize 3/4 ¹¹	cture Treatmen thod of Testin	t: 134 g: One p	2 CAOF MC	F/Day; Hours	flowed 3 hrs
08/4	22	27. 90		Choke S	ize 3/4" Me	thod of Testin	g: One p	oint back	pressure	e test
		27. 90	200	Choke Si	ize 3/4" Me	thod of Testin	g: One p	erials used, s	pressure	flowed 3 hrs
			200	Choke Si	Fracture Treatm	nent (Give amou	one punts of mater, 50	erials used, s	pressure uch as acid,	e test
7"	663	27. 90 37. 51	200	Choke Si	Fracture Treatm	nent (Give amou	one punts of mater, 50	erials used, s	pressure uch as acid,	e test
7"		27. 90 37. 51	200	Acid or sand): Casing	Fracture Treatm 50,000 g Tubing Press.	nent (Give amou	one punts of mater, 50	erials used, s	pressure uch as acid,	e test
7"	663	27. 90 37. 51	200	Acid or sand): Casing Press.	Fracture Treatm 50,000 g Tubing Press.	thod of Testin	unts of mater, 50, e first new run to tan	erials used, s	pressure uch as acid, 10 sand	e test
7"	663	27. 90 37. 51	200	Acid or sand): Casing Press.	Fracture Treatm 50,000 g Tubing Press.	thod of Testin	unts of mater, 50, e first new run to tan	erials used, s	pressure uch as acid, 10 sand	e test
7"	663	27. 90 37. 51	200	Choke Since Acid or sand): Casing Press. Oil Tran	Fracture Treatm 50,000 g Tubing Press.	thod of Testin ment (Give amou gallons wa 2 123 oil	unts of mater, 50, e first new run to tan	erials used, s	pressure uch as acid, 10 sand	water, oil, and
/" 2-3/	663	27. 90 37. 51	200	Choke Since Acid or sand): Casing Press. Oil Tran	Fracture Treatm 50,000 g Tubing Press. nsporter	thod of Testin ment (Give amou gallons wa 2 123 oil	unts of mater, 50, e first new run to tan	erials used, s	pressure uch as acid, 10 sand FEE OIL C	water, oil, and
7" 2-3/	663	27. 90 37. 51	200	Choke Since Acid or sand): Casing Press. Oil Tran	Fracture Treatm 50,000 g Tubing Press. nsporter	thod of Testin ment (Give amou gallons wa 2 123 oil	unts of mater, 50, e first new run to tan	erials used, s	pressure uch as acid, 10 sand FEE OIL C	water, oil, and
7" 2-3/ parks:	663	27. 90 37. 51 408	200	Choke S: Acid or sand): Casing Press. Oil Tran Gas Tran	Fracture Treatm 50,000 g Tubing Press. Insporter	thod of Testin ment (Give amou callons wa 2123 oil	unts of mater, 50, e first new run to tan	erials used, s ,000# 20-4 ks	pressure uch as acid, 40 sand FEE OIL C	water, oil, and
PH R-3/	663 /8* 64	27. 90 37. 51 408	200 425	Acid or sand): Casing Press. Oil Tran	Fracture Treatm 50,000 Tubing Press Insporter Insporter	thod of Testin ment (Give amou gallons was 2 2123 oil Southern t	g: One p unts of mate ter, 50, e first new run to tan Union Ge	erials used, s ,000# 20-4 ks LE Compar	pressure uch as acid, 10 sand OIL C Di owledge.	water, oil, and CIIII 4 1960 ON. COM/
7" 2-3/	663 /8* 64	27. 90 37. 51 408	200 425	Acid or sand): Casing Press. Oil Tran	Fracture Treatm 50,000 Tubing Press Insporter Insporter	thod of Testin ment (Give amou gallons was 2 2123 oil Southern t	g: One p unts of mate ter, 50, e first new run to tan Union Ge	erials used, s ,000# 20-4 ks Best of my kn	pressure uch as acid, 10 sand OIL C owledge. sscc Inc.	water, oil, and CIIII 4 1960 ON. COM/
7" 2-3/ narks:	663 /8* 64	27. 90 37. 51 408	200 425	Acid or sand): Casing Press. Oil Tran	Fracture Treatm 50,000 Tubing Press Insporter Insporter	callons was pate of a long structure and comp	g: One p unts of mate ter, 50, e first new run to tan Union Ge Delete to the	best of my kn	pressure uch as acid, 10 sand OIL C owledge. ssec Insoperator)	water, oil, and FINAL 1960 ON. COM/
7" 2-3/ harks:	663 /8 64	27.90 37.51 108	200 425	Choke Since Acid or sand): Casing Press. Cil Tran	Fracture Treatm 50,000 g Tubing Press. Insporter Insporter Item above is 10 and 19	callons was pate of a long structure and comp	g: One p unts of mate ter, 50, e first new run to tan Union Ge Delete to the	best of my kn	pressure uch as acid, 10 sand OIL C owledge. ssec Insoperator)	water, oil, and FINAL 1960 ON. COM/
7" 2-3/ narks:	/8 64	27.90 37.51 108	200 425 at the in	Choke Since Acid or sand): Casing Press. Cil Tran Gas Tran	Fracture Treatm 50,000 g Tubing Press. Insporter Insporter Insporter Item above is 10 and 19 an	callons was pate of a long structure and comp	g: One p unts of mate ter, 50, e first new run to tan Union Ge Delete to the	erials used, s ,000# 20-4 ks Best of my kn	pressure uch as acid, 10 sand OIL C owledge. ssec Insoperator)	water, oil, and FINAL 1960 ON. COM/
7" 2-3/ narks:	/8 64	27.90 37.51 108	200 425 at the in	Choke Since Acid or sand): Casing Press. Cil Tran Gas Tran	Fracture Treatm 50,000 g Tubing Press. Insporter Insporter Insporter Item above is 10 and 19 an	thod of Testing the amount (Give amount (Giv	g: One p unts of mate ter, 50 e first new run to tan Union Ge Clean	best of my kn (Company or (Signatuse)	pressure uch as acid, 10 sand OIL C owledge. sscc Inc. Operator)	water, oil, and FILL VED 4 1960 ON. COM/
7" 2-3/ narks:	/8 64	rtify the	200 425 at the in VATIO	Choke Since Acid or Sand): Casing Press. Cil Tran Gas Tran	Fracture Treatm 50,000 g Tubing Press. Insporter Insporter Item above is 10 and 19	thod of Testing the amount (Give amount (Giv	g: One p unts of mate ter, 50 e first new run to tan Union Ge Clean	best of my kn (Company or (Signate	pressure uch as acid, 10 sand OIL C owledge. sscc Inc. Operator)	water, oil, and FILL VED 4 1960 ON. COM/
I he	/8 64	rtify the	200 425 at the in VATIO	Choke Since Acid or sand): Casing Press. Cil Tran Gas Tran	Fracture Treatm 50,000 g Tubing Press. Insporter Insporter Item above is 10 and 19	thod of Testing the amount (Give amount (Giv	g: One p unts of mate ter, 50, e first new run to tan Jnica G	best of my kn (Company or (Signatuse)	oressure uch as acid, sand OIL C owledge. Sec Inc. Operator) iregarding of	water, oil, and FILL 1960 ON. COM/ IST. 3

Oper Nymes

Sento de

Prorethu ges la

State Land Office

U. S. G.

Transporter

File