	K	NMOCC			
NO. OF COPIES RECEIVED		File			*
DISTRIBUTION	1-	- ··- ·	CONCEDIATION COMM	CCION	_
SANTA FE	7		CONSERVATION COMMI TOR ALLOWABLE	SSION	Form C-104 Supersedes Old C-104 and C-1
FILE		I/ LQOL	AND		Effective 1-1-65
U.S.G.S.	AUT	HORIZATION TO T	RANSP ORDAIONLCOMPO	ATMINI DUGOS	ASED ALL TUE ADDER
LAND OFFICE		7,0,0,0,0,0,0,0,0	OF BOTH La/AAR	TRUCKING IN	C. AND INLAND CRUDE.
TRANSPORTER OIL	/		INC. THIS FURCE	ASE INCLUDED	N. M. S. C.
GAS	/				TRANSFERRED TO
OPERATOR			INLAND CORPOR		• • • • • • • • • • • • • • • • • • • •
I. PRORATION OFFICE Operator			 	CLYDE	C. LaMAR, PRESIDENT
Petroleum Co	nsultants,	Inc.		MAND	CORPORATION
		, Albuquerque	e, New Mexico		
Reason(s) for filing (Check p	·				ge of Corporation
New Well	_	e in Transporter cf:		om Val R.	Reese & Assoc.,
Recompletion	01!		Gas Inc., t	o Petrole	um Consultants,
Change in Ownership	Casing	ghead Gas Con	densate Inc.		
and address of previous ow II. DESCRIPTION OF WEL Legse Name Lybrook	L AND LEASE		Name, Including Formation		nd of Lease tte, Federal or Fee Federal
Location	; 790 Feet I	From The North	Line and 1720	I.	
Unit Letter C	,		F22	_ Feet From The _	
Line of Section 19	Township 24	Range	OW , NMFM,	Rio Arr	LDA County
II. DESIGNATION OF TRA		IL AND NATURAL (r Condensate		which approved c	opy of this form is to be sent)
Lamar Trucki	ng, Inc.		Box 1528, Fa	rmington,	N.M.
Name of Authorized Transpor	ter of Casinghead Gas	or Dry Gas 🌋	Address (Give address to	which approved c	opy of this form is to be sent)
Southern Unio	on Gas Co.		208 E. Apach	e, Farmin	gton, N.M.
If well produces oil or liquids	Unit S	Sec. Twp. Rge.	Is gas actually connected	d? When	-24-60
give location of tanks.	<u> </u>	17 44M, OW	Aes	· · · · · · · · · · · · · · · · · · ·	-24-00
If this production is commit	igled with that from	any other lease or poo	ol, give commingling order	number:	***
V. COMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen Plu	ag Back Same Res'v. Diff. Res'v
Designate Type of Co	ompletion = (X)	1 1	· · · · · · · · · · · · · · · · · · ·	1 1	
Date Spudded	Date Comp!	l. Ready to Prod.	Total Depth	P.1	B.T.D.
Date Spaaded					
Date Spaaded			1	1	
Elevations (DF, RKB, RT, G)	R, etc.; Name of Pr	oducing Formation	Top Oil/Gas Pay	Tu	bing Depth
•	R, etc.) Name of Pro	oducing Formation	Top Oil/Gas Pay	Tu	bing Depth
•	R, etc.) Name of Pr	oducing Formation	Top Oil/Gas Pay		bing Depth pth Casing Shoe
Elevations (DF, RKB, RT, GI	R, etc.) Name of Pr			De	
Elevations (DF, RKB, RT, GI		TUBING, CASING, A	ND CEMENTING RECORD	De	pth Casing Shoe
Elevations (DF, RKB, RT, GI				De	
Elevations (DF, RKB, RT, GI		TUBING, CASING, A	ND CEMENTING RECORD	De	pth Casing Shoe
Elevations (DF, RKB, RT, GI		TUBING, CASING, A	ND CEMENTING RECORD	De	pth Casing Shoe
Elevations (DF, RKB, RT, GI		TUBING, CASING, A	ND CEMENTING RECORD	De	pth Casing Shoe
Elevations (DF, RKB, RT, GI Perforations HOLE SIZE	CASI	TUBING, CASING, A	ND CEMENTING RECORD	De:	pth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	CASI	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be	ND CEMENTING RECORD	De:	pth Casing Shoe
Elevations (DF, RKB, RT, GI Perforations HOLE SIZE	CASII	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be able for this	ND CEMENTING RECORD DEPTH SE	Des	SACKS CEMENT SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUOIL. WELL	CASII	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be able for this	DEPTH SE after recovery of total volum depth or be for full 24 hours)	Des	SACKS CEMENT SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUOIL. WELL	CASII	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be able for this	DEPTH SE after recovery of total volum depth or be for full 24 hours)	Des	SACKS CEMENT SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUOIL, WELL Date First New Oil Run To T Length of Test	CASI DEST FOR ALLOW anks Date of Test Tubing Pres	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be able for this	DEPTH SE after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Casing Pressure	Design of the pump, gas lift, etc	SACKS CEMENT sust be equal to or exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUOIL WELL Date First New Oil Run To T	JEST FOR ALLOW	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be able for this	DEPTH SE after recovery of total volum depth or be for full 24 hours) Producing Method (Flow,	De D	SACKS CEMENT SACKS CEMENT Thust be equal to or exceed top allow SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUOIL, WELL Date First New Oil Run To T Length of Test	CASI DEST FOR ALLOW anks Date of Test Tubing Pres	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be able for this	DEPTH SE after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Casing Pressure	De D	SACKS CEMENT SACKS CEMENT Thust be equal to or exceed top allow SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test	CASI DEST FOR ALLOW anks Date of Test Tubing Pres	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be able for this	DEPTH SE after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Casing Pressure	De D	SACKS CEMENT SA
Perforations HOLE SIZE W. TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test	CASI DEST FOR ALLOW anks Date of Test Tubing Pres Oth-Bbls.	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be able for this st.	DEPTH SE DEPTH SE after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls.	De D	SACKS CEMENT SA
Perforations HOLE SIZE V. TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test	CASI DEST FOR ALLOW anks Date of Test Tubing Pres	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be able for this st.	DEPTH SE after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Casing Pressure	De D	SACKS CEMENT SA
Perforations HOLE SIZE W. TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing President of Tubing President Cartes	TUBING, CASING, A NG & TUBING SIZE WABLE (Test must be able for this st.	DEPTH SE after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	T Te of load oil and m pump, gas lift, etc Gro	SACKS CEMENT SA
Perforations HOLE SIZE V. TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test	Tubing President of Tubing President Cartes	TUBING, CASING, A NG & TUBING SIZE WABLE (Test must be able for this st.	DEPTH SE DEPTH SE after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls.	T Te of load oil and m pump, gas lift, etc Gro	SACKS CEMENT SA
Perforations HOLE SIZE V. TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back p	CASII DEST FOR ALLOW anks Date of Test Tubing Pres Oil-Bbls. Length of T	TUBING, CASING, A NG & TUBING SIZE WABLE (Test must be able for this st.	DEPTH SE defer recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	De D	SACKS CEMENT SA
Perforations HOLE SIZE V. TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back p	CASII DEST FOR ALLOW anks Date of Test Tubing Pres Oil-Bbls. Length of T	TUBING, CASING, A NG & TUBING SIZE WABLE (Test must be able for this st.	DEPTH SE after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	Design of the control	SACKS CEMENT SA
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back p	Tubing Present Control	TUBING, CASING, A NG & TUBING SIZE WABLE (Test must be able for this st. SSURE	DEPTH SE DE DE DE DE DE DE DE DE DE	De D	SACKS CEMENT SA
Perforations HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUART OIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back p	CASING CA	TUBING, CASING, A NG & TUBING SIZE WABLE (Test must be able for this st. BEUTE Fest BEUTE	DEPTH SE DEPTH	Description of 2 8 1965	SACKS CEMENT SA
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back p	CASII DEST FOR ALLOW Tubing Pres Oil-Bbls. Length of T Tubing Pres PLIANCE Les and regulations of a policy with and the	TUBING, CASING, A NG & TUBING SIZE VABLE (Test must be able for this st. ssure of the Oil Conservation at the information give	DEPTH SE DEPTH	Description of 2 8 1965	SACKS CEMENT SA

ORIGINAL SIGNED BY LEWIS C. JAMESON

Vice President

10-27-65

(Signature)

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.