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	NO. OF COPIES RECEIVED								
	SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110					
	FILE /	AND		Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	(3					
	IRANSPORTER OIL /								
	GAS /			To be with it is a second					
1.	OPERATOR / PRORATION OFFICE	-							
1.	Operator			C2.10					
	Petroloum Consultan	ts, Inc.		Total Control of the Control					
	2820 Central Avenue, S. E. Albuquerque, New Mexico 87106								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well Recompletion	Change in Transporter of: Oil Dry G	as X						
	Change in Ownership	Casinghead Gas Conde	ensate						
	If change of ownership give name								
	and address of previous owner								
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lease	Lease No.					
	Lybrook	l Devils Fork		Ference SF078562					
	Location								
	Unit Letter C; 790 Feet From The North Line and 1720 Feet From The Nest								
	Line of Section 19 Township 24N Range 6W , NMPM, Rio Arriba County								
	DEGLES ACTION OF TRANSPORT	PER OF OIL AND NATURAL C	A C						
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to which approve	d copy of this form is to be sent)					
	Inland Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 1528, Farm	nington, N. M.					
	Petroleum Consultants, Inc.		1						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	2820 Central, S.E., Is gas actually connected?	4					
	give location of tanks.	C 19 24N 6W	1,00	1-30					
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:						
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations Depth Jasing Snoe			Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	OII. WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)						
		Tubia December	Casing Pressure	Choke Size					
	Length of Test	Tubing Pressure	Custing Prosecut						
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF					
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JAN 18 1968 BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3						
					a control on		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
						COLUMN CORRES BY			
						(Signature)			
		Vice President (Title)							
	. 1-12-68 (Date)								
	(Da	166/	Separate Forms C-104 must	be filed for each pool in multiply					
			completed wells.						