

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

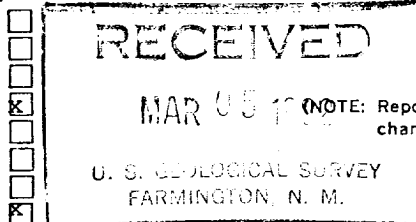
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well other Dual completion
2. NAME OF OPERATOR
Grace Petroleum Corporation
3. ADDRESS OF OPERATOR 3 Park Central, Suite 200
1515 Arapahoe Street, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL and 1720' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Abandon lower Dakota completion and squeeze casing leak.

SUBSEQUENT REPORT OF:



5. LEASE ²
SF-078569
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lybrook 19
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Devils Fork Gallup, Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T24N-R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6631 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work commenced 2/26/80. MI and RU Action Well Service. ND wellhead, NU BOP. POOH with Gallup tubing. Attempt to pull Dakota tubing, would not come. Backed off at 6323'. RU Wellex, run HALCO speedy DBP and set at 6000'. Dump 2 SX cement. Ran RTTS packer on 2-3/8' tubing and acidize Gallup with 2400 gal. 7-1/2% spearhead acid. Made 3 swab runs. Release RTTS and POOH. Ran tubing. NU wellhead, swab load back, tr. oil and gas. ND wellhead, NU BOP. Circulate to 5936, rec. mud and shale. Set BP @ 5521', RTTS @ 4990'. POOH testing casing. Set BP @ 4109'. Ran retainer, set @ 3663'. Pump 100 SX cement POOH. RIH, sting into retainer. Pump 300 SX cement POOH. RIH, drill out cement. Test casing to 1000 PSI every joint for 5 min. Small leak @ 3920-3947, went from 1000 PSI to 750 PSI in 30 min. Circ. sd. off BP, retrieve BP. RIH with tubing, ND BOP, NU wellhead. Swab well. Run pump and rods.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Randolph J. Galtner TITLE Sr. Operations Engineer DATE March 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

MAR 12 1982

FARMINGTON DISTRICT
BY Speller

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary State instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.