

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR 3 Park Central, Suite 200
1515 Arapahoe St., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL and 1720' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Test casing and run production packer or abandon ☒

RECEIVED

MAR 05 1982

U. S. GEOLOGICAL SURVEY

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Estimated start date April 1, 1982. Propose to:

1. Kill Gallup zone, nipple down wellhead.
2. Pull pump and rods.
3. Nipple up BOP, pull tubing.
4. Run in hole with tubing and Baker "R" packer.
5. Set packer every 1,000 feet and pressure backside to 500 PSI for 15 min.
6. If pressure test holds, set packer at 5300'. Nipple down BOP, nipple up wellhead. Run pump and rods.
7. If pressure test does not hold, pull out of hole with packer and tubing, laying cement plugs as follows:

6000' (PBSD)-5250' 150 SX

~~4000'-4125'~~ 4360'-4235' 25 SX

~~1500'-1625'~~ 25 SX

Surface 25 SX

CONT'D. ON REVERSE SIDE

See attached modifications

Subsurface Safety Valve: Manu. and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald J. Galtman TITLE Sr. Operations Engineer DATE March 1, 1982

APPROVED BY _____ (space for Federal or State office use)

APPROVED BY
CONDITIONS OF

APPROVED

APPROVAL IF ANY

MAR 12 1982

For JAMES F. SIMS
DISTRICT ENGINEER

AS AMENDED

*See Instructions on Reverse Side

AS AMENDED

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8. If plugged, abandoned well marker will be installed as per New Mexico Rule 202.

Surface to be reclaimed to BLM specifications.

APPROVED

U. S. GEOLOGICAL SURVEY
Drawer 600
Farmington, New Mexico 87499-00600

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 1 Lybrook

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325 4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):
 - a) Spot cement plug inside casing from 3628' to 3528' to cover top of Mesaverde.
 - b) Spot cement plug inside casing from 2077' to 1977' to cover top of Pictured Cliffs.
 - c) Spot cement plug inside casing from 1817' to 1717' to cover top of Fruitland.
 - d) Spot cement plug inside casing from 1433' to 1333' to cover top of Ojo Alamo.
 - e) Perforate 7" casing at 292' and spot cement plug inside and outside from 292' to 192' to cover surface casing shoe.

Office Hours: 7:30 A.M. to 4:15 P.M.